



33 **1 Introduction**

34 Atmospheric carbon dioxide (CO₂) and methane (CH₄) are the two major anthropogenic greenhouse gases (GHGs). Both
35 CO₂ and CH₄ in the atmosphere have been increasing since the industrial revolution, particularly rapidly over the past ten
36 years. Global networks consistently show that the globally averaged annual mean CO₂ molar fraction in the atmosphere
37 increased by 5.0% from 2011 to 2019, reaching 409.9 ± 0.4 ppm in 2019. Likewise, the globally averaged surface
38 atmospheric molar fraction of CH₄ in 2019 was 1866.3 ± 3.3 ppb, 3.5% higher than in 2011 (Gulev, 2021). CH₄ is a
39 stronger absorber of Earth's thermal infrared radiation than CO₂, with its global warming potential (GWP) 32 times greater
40 than that of CO₂ over a 100-year horizon (Saunio et al., 2020). Although its molar fractions in the atmosphere are about
41 200 times lower than those of CO₂, the total radiative forcing of ~ 1.0 W m⁻² for CH₄ is about half of that of CO₂ (~ 2 W
42 m⁻²) (Arias, 2021), contributed by its direct radiative forcing of (0.6 ± 0.1) W m⁻² and indirect forcing of 0.4 W m⁻² resulting
43 from chemical reactions producing other GHGs including CO₂, O₃, and stratospheric water (Turner et al., 2019).
44 Furthermore, although global anthropogenic CH₄ emissions are estimated to be only 3% of the global anthropogenic CO₂
45 emissions in units of carbon mass flux, the increase in atmospheric CH₄ is responsible for about 20% of the warming
46 induced by long-lived greenhouse gases since pre-industrial times (Etminan et al., 2016). Both CO₂ and CH₄ are produced
47 and released into the atmosphere from a variety of natural and anthropogenic sources. Natural emission sources include
48 vegetation, oceans, volcanoes and naturally occurring wildfires, but most of the increases in atmospheric CO₂ and CH₄
49 are considered to have resulted from anthropogenic emissions, from sources including fossil fuel production and uses,
50 agricultural activities, land use and industrial processes (Canadell, 2021).

51

52 Quantification of CO₂ and CH₄ emissions from sources requires continuous measurements of their mole fractions as well
53 as meteorological parameters using a variety of stationary and mobile platforms, including ground-based vehicles (Rella
54 et al., 2015; Brantley et al., 2014), towers (Helfter et al., 2016; Takano and Ueyama, 2021), aircrafts (Li et al., 2017; Liggio
55 et al., 2019) and satellites (Miller et al., 2013; Turner et al., 2015). Small unmanned aerial vehicles (UAVs) have become
56 emerging platforms due to the recent rapid technological developments. They are flexible, versatile and relatively
57 inexpensive. Most importantly, a UAV platform could fill the sampling space between the ground, and altitudes of up to
58 hundreds of meters above ground, in which other mobile platforms have been unable to operate (Shaw et al., 2021). Due
59 to their relatively low flying speeds, UAV platforms could offer a high spatiotemporal resolution for sampling and thus
60 enabling accurate plume mapping. On the other hand, UAVs have limited endurance, being constrained by battery
61 capacities and payloads, making them more suitable for small facility flux quantification.



62 UAV platforms have been used to quantify CH₄ emissions in several studies, mainly focused on facility-scale emission
63 sources including landfills(Allen et al., 2019; Bel Hadj Ali et al., 2020), coal mines(Andersen et al., 2021), dairy
64 farms(Vinkovic et al., 2022), wastewater treatment plants(Galfalk et al., 2021) and oil and gas facilities(Golston et al.,
65 2018; Li et al., 2020; Nathan et al., 2015; Shah et al., 2020; Tuzson et al., 2021). UAV-based CH₄ measurements are
66 generally made with three different methods: collecting on-board samples for subsequent analysis, tethered sampling to
67 a sensor on the ground and on-line measurements(Shaw et al., 2021). Gas samples could be stored onboard a UAV for
68 subsequent analyses on the ground after landing, using air bags(Brownlow et al., 2016) or sampling canisters(Chang et
69 al., 2016). Anderson et al.(2018) developed a UAV-based active aircore system, consisting of a long coiled stainless-steel
70 tubing, a small pinhole orifice, and a pump that drags air through the tube(Andersen et al., 2018), which allows for a
71 higher spatiotemporal resolution in the measurements. Direct comparisons between a quantum cascade laser absorption
72 spectrometer (QCLAS) and the active aircore measurements show that the active aircore measurements are smoothed by
73 20 s and had an average time lag of 7 s. The active aircore measurements also stretch linearly with time at an average rate
74 of 0.06 s for every second of QCLAS measurement(Morales et al., 2022). The advances in active aircore sampling have
75 made UAV measurements for CH₄ emissions feasible, even if still with rooms for improvement. To the best of our
76 knowledge, there have been no reports of using UAVs to determine CO₂ emission rates from anthropogenic sources.

77

78 In this study, we developed a new active air sampling system for deployment from a UAV for three-dimensional
79 measurements of CO₂ and CH₄. The complete sampler plus UAV system was deployed to quantify CO₂ and CH₄ emissions
80 from the stacks of the main coking plant of Shagang, the largest private steel maker in China. The top-down emission rate
81 retrieval algorithm (TERRA)(Gordon et al., 2015) was applied to the UAV data to determine stack CH₄ and CO₂ emissions
82 rates. The iron and steel industry is one of the largest contributing industries to global GHG emissions, accounting for
83 around 7% of global total GHG emissions(Hasanbeigi, 2022). Coke production is one major process of iron and steel
84 making that generate emissions of CO₂ and CH₄. During coke production, coking coal is used to manufacture
85 metallurgical coke that is subsequently used as the reducing agent in the production of iron and steel(U.S. Environmental
86 Protection Agency, 2016). Coke oven gas is the main sources of CO₂ and CH₄ emissions during coke production(Angeli
87 et al., 2021; IPCC, 2006). China is the largest coke producer in the world, with a coke production of 4.72 billion tons in
88 2020(CEIC, 2021) . The GHG emissions from coke production in China are reported based on the Tier 1 methodology of
89 IPCC Guidelines, which multiplies generic default emission factors with the tonnage of coke produced(Ministry of
90 Ecology and Environment of of China, 2018). The present UAV measurement-based emission results can be compared
91 with material balance based emission estimates and the emissions based on the Tier 1 emission factors and coke



92 production at the plant, and to shed light on the uncertainties related to Tier 1 emission factors in the case of CH₄ emissions.

93 **2.Method**

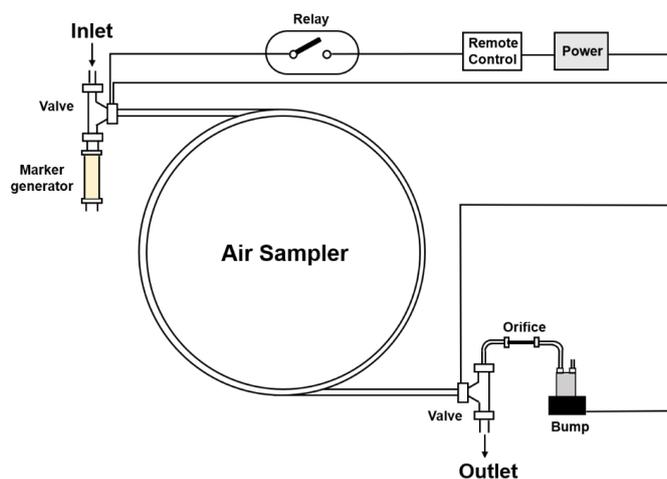
94 **2.1 The air sampling system**

95 To realize GHG emission quantification by UAV measurement, a new compact air sampling system was developed based
96 on a variation of the active aircore method(Karion et al., 2010). Figure 1 shows an overview of the patent-pending design
97 for this sampler. It consists of a 150 m long thin-walled 1/8 inch outside diameter stainless-steel tubing, a pump, a micro-
98 orifice, a CO₂ marker generator, two three-way solenoid valves and electric relays, with all electrical devices powered by
99 a 12V battery. The tubing is winded into a multilayer coil, in whose center the other components of the system are mounted.
100 The system is housed in the highly compact patent-pending carbon fiber assembly design of 280 mm diameter and 98
101 mm height, that can be quickly mounted at and dismantled from the bottom of an UAV. The sampler weighs about 5.9
102 kg and allows for continuous sampling up to 35 minutes.

103

104 The sampler air intake is mounted at 45 cm above the center of gravity of the UAV, placed nearby a sonic anemometer
105 (below) for ensuring sampling the same air mass where wind speed is measured. The time stamp of the mole fraction
106 observation was corrected for the short time lag of 4 seconds between sampling at the air intake and the thin-walled
107 stainless-steel tubing attributable to the length of the Teflon inlet tube. Shortly before every flight, the pump is remotely
108 turned on to sample the CO₂ marker for 5 seconds to mark the beginning of the flight, and then to collect air samples.
109 During flight, the pump would alternatively sample the marker and the ambient air on a preset timing schedule. The
110 sampling flow rate remains at 18 ccm during the entire flight, controlled with the micro-orifice which is placed between
111 the pump and the coiled tubing. After landing, the pump is remotely turned off and the air sample in the sampling tubing
112 is immediately analyzed with a cavity ring down spectrometer (CRDS) (Picarro, Inc., CA, USA, model G2401) for CO₂
113 and CH₄ mixing ratios in the sampled air. Using the embedded CO₂ marker data, the CO₂ and CH₄ data series can be
114 mapped to the sampling times and GPS locations during flight.

115



116
117

Figure 1. Design of the air sampler

118 2.2 The 3D sonic anemometer

119 Previous studies that applied UAV platforms for GHG monitoring generally relied wind data from nearby ground weather
120 stations (Morales et al., 2022; Allen et al., 2019). However, Gålfalk et al. (2021) shows that wind speeds were inconsistent
121 between a ground weather station at a 1.5 m height and an anemometer mounted on their UAV, especially when altitude
122 increases, showing the need to have an on-board weather station for accurate flux calculations (Gålfalk et al., 2021). In
123 the present study, in order to obtain meteorological data along the flight track, a 3D sonic anemometer (Geotech Inc,
124 Denver, US, model Trisonica Mini) is attached on the top of the UAV via a 450 mm carbon fiber pole. The anemometer
125 measures wind speeds within the range of 0–50 m s⁻¹, with an accuracy of ±0.1 m s⁻¹ below the wind speed of 10 m/s. The
126 accuracy for wind direction measurement is ±1°. For temperature measurement, the operating range for the anemometer
127 is between -40°C to 85°C and the accuracy is ±2°C.

128

129 For anemometers mounted on multi-rotor UAVs, how to correct for the effects of the translational and rotational
130 movements of the UAVs as well as the flows induced by the rotors to obtain accurate wind data is an on-going research
131 topic (Gålfalk et al., 2021; Wolf et al., 2017; De Boisblanc et al., 2014; Palomaki et al., 2017; Zhou et al., 2018; Yang,
132 2023). During flight, rotary wing UAVs create thrust by drawing air from above the rotors and expelling it downwards at
133 a higher velocity. Such flows may extend to the anemometer position in addition to true atmospheric air flows, masking
134 the true wind signals in the data from the anemometer (Wolf et al., 2017). Previous studies have conducted laboratory
135 testing (Wolf et al., 2017; De Boisblanc et al., 2014; Palomaki et al., 2017) or flow field simulation (Zhou et al., 2018) to



136 determine the appropriate distance to place anemometers onto multi-rotor UAVs to minimize the impact from the rotor-
137 induced air flows. The anemometer in this research is mounted at an upward distance of 45 cm from the center of gravity
138 of the UAV to minimize this interference based on the results from flow field simulations for combinations of the UAV
139 flight envelope and true winds, and verified with UAV flight-meteorological tower measurement intercomparisons (Yang,
140 2023). During the flight, the meteorological data including wind speed, wind direction and temperature were transmitted
141 and collected on ground. The data are post-flight corrected for the rotor-induced air flows, the true air speeds of the UAV,
142 and the UAV attitude changes during flight to derive accurate wind speed and direction results (Yang, 2023) along the
143 flight track.

144 **2.3 The UAV**

145 The air sampler and the anemometer are mounted on a hexacopter UAV (KWT-X6L-15). The UAV has a maximum flight
146 time of ~30 minutes at a maximum payload of 15 kg, or longer with a lighter payload. Such flight endurance and carrying
147 capacity meet our needs for loading the air sampler and the anemometer onto the UAV to realize emission quantification.
148 The UAV is capable of flying at winds up to 14.4 m s⁻¹ to an altitude of about 4000 m and has a maximum horizontal
149 flying speed of 18 m s⁻¹, a maximum ascending speed of 4 m s⁻¹ and a maximum descending speed of 3 m s⁻¹. The horizontal
150 precision of the GPS on the UAV is ± 2 m and the vertical precision is ±1.5 m.

151 **2.4 Air sample analysis**

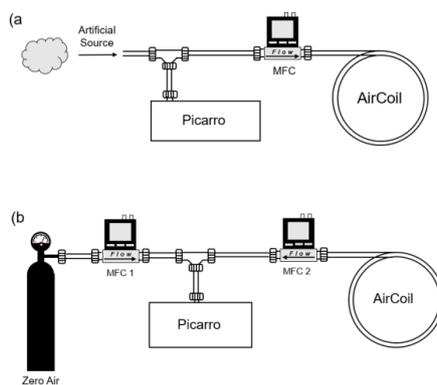
152 After landing, the air sample collected in the tubing is immediately analyzed with the CRDS analyzer. The withdrawal
153 flow rate of the air from the sample tubing during analysis is an important parameter in optimizing the results; high
154 withdrawal rates lead to unwanted mixing in the cavity of the analyzer. However, direct withdrawal of air from the sample
155 tubing by the analyzer at a flow rate as low as the sampling flow rate of 18 sccm results in smoothing of concentrations
156 from the laminar flow inside the tubing. We optimized the flow rate of the air from the sample tubing into the CRDS
157 analyzer at ~ 54 sccm, 3 times the sampling flow rate, by diluting the air sample with zero air, with two mass flow
158 controllers separately controlling the flow rate of zero air and the withdrawal rate of the air sample.

159 **3 Validation of the air sampler: laboratory tests**

160 Prior to flights in the field, we validated the air sampler in laboratory experiments by sampling a mixture of lab
161 air/standards of CO₂, CH₄ and comparing the results from the air sampling/CRDS analysis with those from simultaneous
162 online measurement of the same lab air mixture with the CRDS analyzer. An experimental apparatus was constructed for



163 simultaneous sampling of the same lab air mixture with the air sampler and the online measurement through a tee junction
164 (Fig. 2(a)) and subsequent air sample analysis using the same analyzer (Fig. 2(b)). The CH₄ and CO₂ standards were
165 control-released into the lab air from an 8 L gas cylinder filled with a gas mixture of 5 ppm CH₄, 2 ppm CO and 600 ppm
166 CO₂. The outlet of the standard gas cylinder was held at artificially different distances to the tee junction over time to
167 yield a time series of different CH₄ and CO₂ mixing ratios in the mixed lab air/standards, which was designed to mimic
168 plumes expected in the real atmosphere. During analysis, the flow rate through MFC 1 is adjusted to make sure that the
169 flow rate through MFC 2 is stable and consistent at 54 sccm (Section 2.4).



170
171 **Figure 2.** Diagram of the new air sample system testing setup in the laboratory. (a) simultaneous sampling by the air sampler and the
172 Picarro CRDS analyzer. (b) subsequent air sample analysis using the analyzer.
173

174 Figure 3 (a) illustrates the mole fractions of CO₂ and CH₄ measured by the air sampler followed by the CRDS analysis.
175 It can be seen that the measured samples and the online measurements are in good agreement throughout the tests. For
176 the measurements with the air sampler, short term variations and noises, that were fully captured by the online
177 measurement, were smoothed out, while the main features and tendency were preserved. In fact, the air sampler
178 measurement result should be a smoothed version of the online measurement, due to mixing in the analyzer cavity,
179 molecular diffusion during sample storage in the sampler, inner wall surface drag and desorption during its withdrawal
180 from the tubing during analysis, as well as Taylor dispersion during sampling and analysis (Karion et al., 2010). Dilution
181 with zero air during CRDS analysis also contributes to the smoothing.

182 4. Data deconvolution to achieve high time resolution

183 While it is impractical to delineate the individual smoothing effects when the air sample passes through the coupled
184 system of the sampler plus the analysis setup as described above, the measured concentration $y(t)$ can be treated as a



185 result of the convolution of the air concentration before sampling $x(t)$ and a smoothing kernel $g(i)$ consisting of a series
 186 of weights, which are inherently determined by factors including the sampler properties (tubing length, inner diameter,
 187 temperature, absorptive properties, flow rates), storage time, dilution, and mixing in the cavity of the instrument. The
 188 smoothing can be described as

$$189 \quad y(t) = \sum_{i=r}^s g(i)x(t-i) + n(t), t = s, s+1, \dots, n-1+r \quad (1)$$

190 Or, expressed as a convolution of the form

$$191 \quad y(t) = g(t) * x(t) + n(t) \quad (2a)$$

192 where $y(t)$ is the measured concentration at time t , $x(t)$ the air concentration, and $n(t)$ the unknown noise, assumed to
 193 be independent of $x(t)$. The kernel $g(i)$ contains $s-r+1$ non-zero kernel weight terms ($0 < g(i) < 1$). When all four
 194 terms in Eq. (2a) undergo Fourier transform, Eq. (2a) can be expressed in the frequency domain

$$195 \quad Y(f) = G(f)X(f) + N(f) \quad (2b)$$

196 In order to characterize the kernel weights $g(i)$, a second lab experiment was conducted during which the sampler first
 197 sampled zero air for some time, and then sampled the CO₂ and CH₄ standards for one second, before returning to sampling
 198 zero air again, creating an original concentration pulse signal in the $x(t)$:

$$199 \quad x(t) = \begin{cases} C, & t = j \\ 0, & t \neq j \end{cases} \quad (3)$$

200 where $j = j^{th}$ second when the sampler collected the standard of a known concentration C . This air sample was then
 201 analyzed with the CRDS as described above. After sampling, storing and analyzing, smoothing of the original
 202 concentration pulse leads to the concentration signal output $Y(t)$ as follows:

$$203 \quad y(t) = \begin{cases} \sum_{i=r}^s g(i)x(t-i) + n(t) = g(t-j)C + n(t), & t-i = j \text{ and } i = r, r+1, \dots, s \\ n(t), & t-i \neq j \end{cases} \quad (4)$$

204 where $y(t)$ is the measured concentrations from the air sampler after sampling the concentration pulse and is non-zero
 205 when $t-i = j$, with the index i taking the values from r to s . The noise $n(t)$ term is zero for $t-i \neq j$ and can be
 206 assumed to have similar behavior for $t-i = j$. Therefore,

$$207 \quad g(i) = g(t-j) = \frac{1}{C}y(t) - \frac{1}{C}n(t), t = i+j \text{ and } i = r, r+1, \dots, s \quad (5)$$

208 The second lab experiment showed that $y(t)$, and therefore the kernel $g(t)$, consists of 70 non-zero values. To remove
 209 the noise $n(t)$, $g(t)$ is further smoothed using a box-car running mean of 5 terms

$$210 \quad \hat{g}(t) = \frac{1}{5} \sum_{k=t-2}^{k=t+2} g(k) \approx \frac{1}{C}y(t), t = i+j \text{ and } i = r, r+1, \dots, s \quad (6)$$

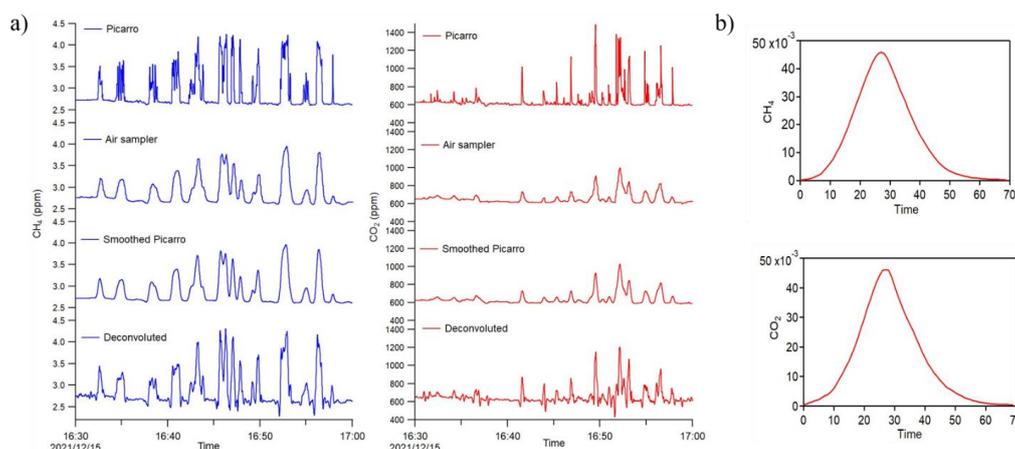
211 It could be seen from Fig. 3(b) that $\hat{g}(t)$ has an asymmetrical distribution with a right trailing tail and a half-height width
 212 of approximately 20 seconds for CO₂ and 21 seconds for CH₄, indicating that the smoothing had significantly reduced the



213 sampling/analysis method time resolution to about 20 second from the 1 second resolution of the original pulse in the air
 214 concentration. The kernel shows that the influence from the neighboring points have on a given point decreases with
 215 increases in the gap between the two points.

216

217 To test whether the kernel weights $\hat{g}(t)$ can smooth the online measured concentrations from the first lab experiment (top
 218 data series in Fig. 3(a), left), the weights $\hat{g}(t)$ were used to convolute with the data from the online measurements (i.e.,
 219 $x(t)$), resulting in an estimated $\hat{y}(t)$ (Fig. 3(a), third curve) that is in excellent agreement with the measurements from
 220 the sampler/analysis process (the second curve in Fig. 3(a)).



221

Figure 3.(a) Mole fraction of CO₂ and CH₄ measurements by online measurements with CRDS (first) and sampling/analysis (second) in laboratory tests. The third line represents the smoothed CRDS data after convolution with the kernel $\hat{g}(t)$ and the fourth line represents the deconvoluted series after Wiener deconvolution. (b) The output of the one-second signal after sampling, storing and analyzing using the air sampler for CO₂ and CH₄, normalized by their respective concentrations in the standard. As shown in the text, these curves are the actual kernel weights of $\hat{g}(t)$.

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 227
 228 The ultimate goal of determining $\hat{g}(t)$ in Fig. 3(b) is to deconvolve $y(t)$ from the sampling/analysis process to obtain the
 229 original concentration series $x(t)$ using a number of deconvolution techniques. In the present study, we used the
 230 deconvolution method based on the Wiener theorem(Lin and Jin, 2013). The theorem provides the Wiener convolution
 231 filter $h(t)$ so that $x(t)$ can be estimated as follows:

$$\hat{x}(t) = \sum_{i=-\infty}^{\infty} h(i)y(t-i) = h(t) * y(t) \quad (7)$$

232
 233 where $y(t)$ is the measured concentration, and $\hat{x}(t)$ an estimate of $x(t)$. In the frequency domain, Eq. (7) may be
 234 rewritten as a product of two scalars:

$$\hat{X}(f) = H(f)Y(f) \quad (8)$$

235



236 where $\hat{X}(f)$, $H(f)$, and $Y(f)$ are the Fourier transforms of $\hat{x}(t)$, $h(t)$, and $y(t)$, respectively.

237

238 The Wiener convolution filter $h(t)$ is derived from the minimization of the mean square error:

$$239 \quad \epsilon(f) = E|X(f) - \hat{X}(f)|^2 \quad (9)$$

240 with E denoting the expectation. When Eq. (2b) and Eq. (8) are substituted into Eq. (9) and the quadratic is expanded, the

241 mean square error $\epsilon(f)$ can be differentiated with respect to $H(f)$ and the derivative $\frac{d\epsilon(f)}{dH(f)}$ is set to zero to achieve the

242 minimization; under the assumption that the noise $N(f)$ is independent of $X(f)$, $H(f)$ is derived as

$$243 \quad H(f) = \frac{G(f)S(f)}{|G(f)|^2S(f)+N(f)} \quad (10)$$

244 where $G(f)$ is the Fourier transform of $\hat{g}(t)$ derived from the second lab experiment described above, $S(f) = E|X(f)|^2$

245 and $N(f) = E|N(f)|^2$ are the mean power spectral densities of the original concentration series $x(t)$ and the noise $n(t)$,

246 respectively. Equation (10) could be rewritten as:

$$247 \quad H(f) = \frac{1}{G(f)} \left[\frac{|G(f)|^2}{|G(f)|^2+N(f)/S(f)} \right] = \frac{1}{G(f)} \left[\frac{|G(f)|^2}{|G(f)|^2+1/SNR(f)} \right] \quad (11)$$

248 where $SNR(f) = S(f)/N(f)$ is the signal-to-noise ratio.

249

250 Substituting Eq. (11) into Eq. (8), $\hat{X}(f)$, the Fourier transforms of $\hat{x}(t)$, is derived. The deconvolution is completed with

251 the inverse Fourier transform of $\hat{X}(f)$ to give $\hat{x}(t)$, the estimated air concentrations. The deconvolved series of CO₂ and

252 CH₄ restored with the Wiener convolution filter are shown in Fig. 3(a), indicating the effectiveness of the Wiener theorem

253 to deconvolve a smoothed series to a much higher time resolution while accounting for noise. The restored series is

254 improved in terms of time resolution, from about 20 seconds mentioned above to about 3~4 seconds after the

255 deconvolution. The lab test data from the online measurements contain strong high-frequency components, artificially

256 manipulated to provide an extreme case for testing the deconvolution algorithm. Such high frequencies lead to some

257 residual noise in the deconvolved results, primarily as a result of choosing the cutoff frequencies for the mean power

258 spectral densities $S(f)$ and $N(f)$. Nevertheless, such a situation will be improved for sampling in the real atmosphere

259 where sub-second high-frequency variations are not common.

260 5. Field application

261 To apply the UAV-based measurement system described above to atmospheric measurements of CO₂ and CH₄, flights

262 were made at the Shagang Group located in Jiangsu, China on 28 December 2021. Shagang Group is a major iron and



263 steel company on the south shore of the Yangtze River (31.9704° N, 120.6443° E). The company produces over 40 million
264 tons of steel each year, making it one of China's top-five steel producers. Onsite coke making for iron production is located
265 in the western part of the Shagang Steel complex. The coke making process is to dry distill coal in a coking oven at
266 ~1000°C temperature to boil off volatile components to form coke (metallic coal). During coke production, combustion
267 of coking oven gas, blast furnace gas from steel making, and coal tar plus light oil for heating the coking oven is the main
268 CO₂ and CH₄ emission source.

269
270 Two coking plant stacks were chosen as the target emission source for the field UAV flight. During flight, the UAV was
271 flown in a rectangle pattern (200m×500m) that encloses the two stacks, with repeated flight tracks at 9 altitude levels that,
272 when stacked, created a virtual box and intercepted the emitted CO₂ and CH₄ plumes on the downwind side of the box.
273 The UAV ascended from 15 m a.s.l. to 150 m a.s.l. and started the box flight at this altitude, ascending 15 m every level
274 and reaching a maximum altitude of 270 m a.s.l. before landing. The UAV maintained a constant horizontal speed of 8 m
275 s⁻¹ during flight. After landing, the air sample collected in the sampler was immediately analyzed with the CRDS analyzer
276 as per the procedure described above in Fig. 2.

277 CH₄ and CO₂ emission rates from both stacks were determined using a modified version of the Top-down Emission Rate
278 Retrieval Algorithm (TERRA)(Gordon et al., 2015) using their measured mixing ratios and the meteorological data
279 collected on board the UAV during the flight. TERRA is a mass balance algorithm, where pollutant emission rates are
280 estimated based on the divergence theorem which equates the change in mass within a control volume with the integrated
281 mass flux through the walls of the control volume plus the emission rates. It has been used successfully and extensively
282 for emission rate determination of tens of volatile organic compounds(Li et al., 2017), CO₂(Liggio et al., 2019),
283 CH₄(Baray et al., 2018), oxidized sulphur and nitrogen(Hayden et al., 2021), black carbon(Cheng et al., 2020), and
284 secondary organic aerosol(Liggio et al., 2016) using aircraft measurements. In this study, the original TERRA is further
285 modified and tailored to make use of the high resolution UAV-based measurements.

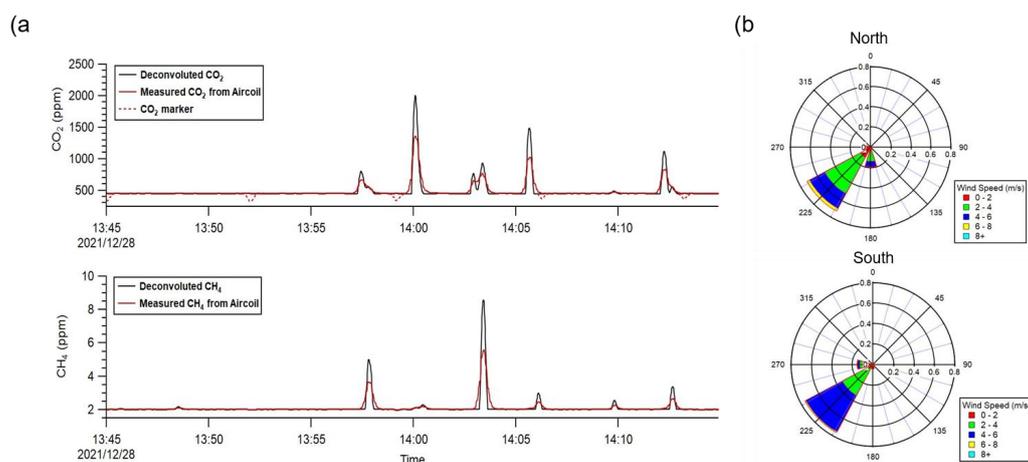
286 **6. Result and discussion**

287 **6.1 CH₄ and CO₂ mixing ratio enhancement from the coking plant**

288 Figure 4(a) shows the time series of CH₄ and CO₂ mole fractions measured with the air sampler at the coking plant during
289 the flight (red line). The air sampler sampled for a total of 30 minutes during the flight. After landing, the air sample was
290 analyzed for 10 minutes, as the analysis flow rate triples the sampling flow rate (54.0 sccm vs. 18.0 sccm). The time scales



291 of instrument readings were then stretched three times to restore the original time scales. The CH₄ and CO₂ time series
292 were then deconvolved using the convolution kernel obtained from laboratory test (Section 3) to restore the mixing ratio
293 time series in air (black line). The meteorological parameters during the time of flight were measured by the 3D
294 anemometer, showing consistent southwesterly winds with a mean wind speed of 3.0 m s⁻¹ (Fig. 5(b)). Consistency of
295 wind measurements can be seen from the two wind rose plots for the northern wall and the southern wall respectively.
296 During the flight, the maximum mixing ratio measured was 5.6 ppm for CH₄ and 1356 ppm for CO₂. During the 30-
297 minute flight, a total of 5 CO₂ makers were generated during the 30 minutes of sampling (Fig. 5(a)), and the decreases in
298 the marker concentrations are corrected with a Gaussian form function.



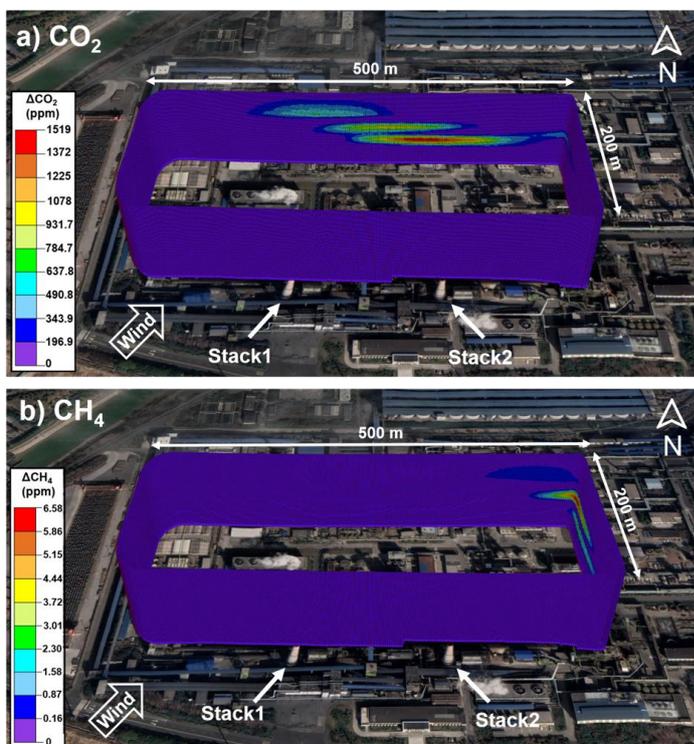
299
300 **Figure 4.**(a) Red line represents CH₄ and CO₂ mole fractions measured from the air samples collected with the air sampler during the
301 flight in the coking plant. Black line represents the deconvolved CH₄ and CO₂ time series red dashed line sections represent the original
302 marker CO₂ concentrations every 7 minutes. (b) Wind rose plot for the northern and southern wall based on the onboard meteorological
303 measurements during the flight.

304 6.2 Emission estimation

305 The CO₂ and CH₄ emission rates for the stacks from coking plant were estimated by applying a version of the computation
306 algorithm TERRA specifically modified to suit UAV measurements. The deconvolved mixing ratio time series of CO₂
307 and CH₄ were used in the TERRA algorithm. The algorithm first maps the mixing ratios to the walls of the virtual box,
308 then applies a kriging scheme to interpolate the data and produces a 2 m (vertical) by 1 m (horizontal) mesh on the virtual
309 box walls (200m×500m) (Fig. 5). Wind speed and wind direction are first decomposed into northly and easterly
310 components, then further converted to vectors that are normal to and parallel to the walls of the virtual box before kriging.
311 As shown in Fig. 5, the CH₄ and CO₂ plumes can be seen at different locations on the downwind side of the box wall,



312 which indicates that the CH₄ plume and the CO₂ plume probably came from different sources within the box. Using the
313 modified version of TERRA, the emission rates for the two stacks in the coking plant were calculated to be 0.12 ± 0.01 t
314 h⁻¹ for CH₄ and 110 ± 18 t h⁻¹ for CO₂. The uncertainties for the estimates were derived from detailed analyses of each
315 uncertainty source including measurement error in mixing ratio and wind speed, the near-surface wind extrapolation, the
316 near-surface mixing ratio extrapolation, box-top mixing ratio, box-top height and deconvolution. For cases that uses the
317 Air Sampler system instead of online measuring instruments, as the CO₂ and CH₄ time series measured from the Air
318 Sampler were deconvoluted to restore the unsmoothed time series before putting into the TREEA algorithm, it is necessary
319 to account for the uncertainty that comes from deconvolution. Time series before and after deconvolution were applied to
320 the TERRA algorithm to obtain the total emission rates, calculation shows that emission rates before and after
321 deconvolution vary within 1%.



322
323 **Figure 5.** Virtual flight box for monitoring CO₂ (a) and CH₄ (b) during the flight. The CO₂ and CH₄ plumes were captured on the north
324 and east wall respectively. The wind came from the southwestern direction. Satellite imagery © Google Earth 2019

325 6.4 Comparison with Gaussian Inversion Approach

326 The TERRA computation results can be further evaluated. Of the multiple CH₄ plumes that were captured on the north



327 and east walls of the virtual box, the largest CH₄ one resembles a nearly perfect Gaussian plume distribution and is clearly
328 associated with the east stack of the two, for which the emission rate may be recalculated using the Gaussian plume model.
329 The Gaussian plume model makes basic assumptions that the plume is emitted from a point source and that the
330 atmospheric turbulence is constant in space and time (Visscher, 2014). In this study, the captured plume was completely
331 elevated and thus not constrained by boundaries. In the absence of boundaries, the equation for pollutant mixing ratios in
332 Gaussian plumes is as follows:

$$333 \quad c = \frac{Q}{2\pi\bar{u}\sigma_y\sigma_z} \exp\left(-\frac{y^2}{2\sigma_y^2}\right) \exp\left(-\frac{(z-h)^2}{2\sigma_z^2}\right) \quad (12)$$

334 where c is the concentration at a given position x , y and z (g m^{-3}), Q is the emission rate (g s^{-1}), \bar{u} is the mean wind speed
335 (m s^{-1}), h is the effective source height (m) and σ_y and σ_z are dispersion parameters in the horizontal (lateral) and vertical
336 directions respectively (m).

337 The dispersion parameters σ_y and σ_z were obtained by fitting the spatial distribution of CH₄ mixing ratios into a Gaussian
338 function. As the wall intercepting the plume is not perpendicular to the wind direction, the plume was projected to
339 a different virtual wall perpendicular to the wind direction before fitting the Gaussian function. For the separate CH₄
340 plume, the Gaussian plume model gives an emission rate of $49 \pm 24 \text{ kg h}^{-1}$. The uncertainty is quantified by considering
341 the accuracy of mixing ratio measurement, the variation of wind speed and the confidence interval for the dispersion
342 parameters given by Gaussian function fitting. The TERRA algorithm is able to obtain the emission rate for a selected
343 section through a certain area of the screen. For this isolated CH₄ plume, the TERRA algorithm computed an emission
344 rate of $65 \pm 8 \text{ kg h}^{-1}$. The number is comparable to the emission rate estimation from the Gaussian plume model, showing
345 the reliability of top-down emission estimation approaches of both TERRA and the Gaussian plume model analyses of
346 the UAV measurements.

347 **6.5 Validation of UAV-based Emissions and Comparison with IPCC-based Emissions**

348 Coking process is one of the highest energy-consuming operations during iron and steel production that tends to emit
349 large amounts of CO₂ and CH₄. According to the Chinese national GHG inventory report, CO₂ and CH₄ emissions from
350 coke production in iron and steel production processes were calculated using the Tier 1 method in the IPCC
351 Guidelines (Ministry of Ecology and Environment of China, 2018). In the Tier 1 method, default emission factors for
352 coke production are used to estimate the CO₂ and CH₄ emissions without considering local variations, respectively,



353
$$E_{CO_2} = P_{coke} \times EF_{CO_2} \text{ and } E_{CH_4} = P_{coke} \times EF_{CH_4} \quad (13)$$

354 where E_{CO_2} and E_{CH_4} represents the CO₂ and CH₄ emission rates from coke production, P_{coke} represents coke production,
355 EF_{CO_2} and EF_{CH_4} are the IPCC default emission factors for CO₂ and CH₄, which are 0.56 t CO₂/t of coke and 0.1 g CH₄/t
356 of coke, respectively. The measured Shagang coking plant consists of two coke oven batteries, each with its own stack.
357 Each battery produced 127.8 t coke h⁻¹, thus totalling 255.6 t coke h⁻¹ (P_{coke}) between the two batteries during the UAV
358 measurement period with a coke yield of 78.5%. A material balance analysis revealed that CO₂ emitted from the stacks
359 during the full coking process was 103±32 t CO₂ h⁻¹ (SI Section S3). In comparison, the UAV measurement-based
360 emission rate obtained in this study is 110±18 t CO₂ h⁻¹, which is consistent with the CO₂ emissions based on the material
361 balance analysis. For comparison, multiplying the IPCC default emission factor with the coke production at the Shagang
362 coking plant yields an emission rate from coking of 143 t CO₂ h⁻¹, higher than either the material balance based result by
363 about 39% or the UAV-based result by 30%. This suggests that the IPCC default emission factor is too high for this
364 particular coking plant.

365 On the other hand, the UAV-measurement based emission of 0.12±0.014 t h⁻¹ for CH₄ is four orders of magnitude higher
366 than 1.28×10⁻⁵ t h⁻¹ emissions for CH₄ estimated using the IPCC Tier 1 emission factor EF_{CH_4} . The IPCC emission factor
367 for coke production is derived by averaging plant-specific CH₄ emissions data for 11 European coke plants reported in
368 the IPCC I&S BAT Document(European IPPC Bureau, 2001), but information about the data collection method such as
369 sampling methods, analysis methods, time intervals, computation methods and reference conditions is not available
370 according to the report. While the present UAV measurement represent a one-time measurement and it is difficult to
371 determine the representativeness of this emission rate, the fact of the large discrepancies suggests that real world emission
372 factors can be significantly different from the default emission factors. The additional CH₄ may come from taps leakage
373 or door leakage in addition to the conventional combustion process during coke production. Both reasons point to a need
374 for further emission measurements to determine the local emission factors and a further validation of the CH₄ emission
375 factors of coke production.

376 **7 Conclusions**

377 In this paper, we present the development of a UAV measurement system for quantifying GHG emissions at facility levels.
378 The key element of this system is a newly designed air sampler, consisting of a 150-meter-long thin-walled stainless steel
379 tube with remote-controlled time stamping. Through laboratory testing, we found that the air sampler generated smoothed
380 time series data compared to online measurement by the CRDS analyzer. To addressing the smoothing effect, we



381 developed a deconvolution algorithm to restore the resolution of the time series obtained by the air sampler. For field
382 validation, the new UAV measurement system was deployed at the Shagang Steel to obtain CO₂ and CH₄ emissions from
383 the main coking plant at Shagang Steel. Mole fractions of CO₂ and CH₄ together with meteorological parameters were
384 measured during the test flight. The mass-balance algorithm TERRA was used to estimate the coking plant CO₂ and CH₄
385 emission rates based on the UAV-measured data. For further analysis, we compared these emission results with those
386 derived using Gaussian plume inversion approach and carbon material balance methods, demonstrating good consistency
387 among different approaches. In addition, when compared the top-down UAV-based measurement results to that derived
388 from the bottom-up emission inventory method, the present findings indicated that the use of IPCC emission factors for
389 emission calculations can lead to overestimation.

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392 *Data availability.* Data are available upon request by the corresponding author.

393 *Author contribution.* TH, CX, YL and, SML conducted the fieldwork with the support by XG, XZ, and FB. TH and
394 CX conducted laboratory experiments with the guidance by SML. TH performed the primary data analysis, and
395 wrote the initial draft of the manuscript. YH provided expertise in model analysis. Algorithm programming was
396 provided by YL. YY and YZ did the wind data correction. SML reviewed and edited the manuscript, and ensured the
397 accuracy and integrity of the study.

398 *Competing interests.* The authors declare that they have no conflict of interest.

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