



Quantifying H₂S with a Picarro CRDS G2201-i and the effect of H₂S on carbon isotopes

Jessica Salas-Navarro¹, John Stix¹, J. Maarten de Moor^{2,3}

¹ Department of Earth and Planetary Sciences, McGill University, 3450 University Street, Montreal, QC, H3A 0E8, Canada

5 ² Observatorio Vulcanológico y Sismológico de Costa Rica, Campus Omar Dengo, Apartado Postal 2386-3000 Heredia, Costa Rica

³ Department of Earth and Planetary Sciences, University of New Mexico, Albuquerque, Northrop Hall 141, MSC03 2040, 221 Yale Blvd. NE, NM, USA

Correspondence to: Jessica Salas-Navarro (salas15.navarro@gmail.com)

10 **Abstract.** Cavity Ring-Down Spectroscopy (CRDS) is a popular analytical method with important applications in earth sciences including volcanology. A main disadvantage of using CRDS in volcanology is that the presence of H₂S distorts some spectral lines causing errors in the measurements. In this study, we investigated the effects of H₂S on measurements using a Picarro G2201-i instrument. We defined the interferences caused by H₂S on CO₂, CH₄, and their carbon isotopic compositions. We found that 30 ppb H₂S in 1000 ppm CO₂ causes a difference of $\sim 1.0 \pm 0.2$ ‰ on the $\delta^{13}\text{C-CO}_2$ measurement, while 1 ppm H₂S in 1 ppm CH₄ per causes a difference of < 0.2 ‰ on the $\delta^{13}\text{C-CH}_4$ measurement; this agrees with the results from previous studies using other models of Picarro instruments. Characterizing how H₂S produces these interferences as a function of concentration, we further developed a series of equations to quantify H₂S in gas mixtures in a concentration range of 1 to 270 ppm. We validated our method by analyzing a natural dry gas sample and comparing our results with those of two other independent analytical techniques, namely a CH₄-MultiGAS and a “Giggenbach bottle”. When comparing the results between 20 the CH₄-MultiGAS and the Picarro G2201-i, we measured differences of ~ 4 ‰, while when comparing the results between the Giggenbach bottle and the Picarro G2201-i, we measured differences of ~ 9 ‰. The results of these three techniques show excellent agreement within error of each other. Our study demonstrates that the Picarro G2201-i instrument can accurately and precisely measure CO₂, CH₄, and H₂S concentrations in the gas phase.

1. Introduction

25 The Picarro G2201-i gas analyzer is designed to measure ¹²CO₂, ¹³CO₂, ¹²CH₄, ¹⁴CH₄, and H₂O concentrations and isotopic compositions of $\delta^{13}\text{C-CO}_2$ and $\delta^{13}\text{C-CH}_4$. This instrument uses an analytical method known as Cavity Ring Down Spectroscopy (CRDS) which has been continuously improved since development in the 1980’s (O’Keefe and Deacon, 1988). This method offers a fast and reliable approach to quantifying molecules at atmospheric concentrations. The CRDS technique allows for low drift and high precision (Crosson, 2008). This high precision is possible due to a rigorous selection of a specific 30 spectroscopic line per molecule. Since each molecule is assigned a specific spectral line, multiple molecules can be analyzed



in one analysis simultaneously. The versatility of analyzing multiple species with the same instrument has made this technique popular in multiple disciplines in Earth Sciences such as soil science (e.g., Thurgood et al., 2014), ecology (e.g., Kulmatiski et al., 2010), hydrology (e.g., Jessen et al., 2014), ocean sciences (e.g., Klein and Welker, 2016), and atmospheric sciences (e.g., Tremoy et al., 2012).

35 The successful application of CRDS in these disciplines has inspired researchers to incorporate CRDS in volcanology. More specifically, Lucic et al. (2015), Malowany et al. (2017), Stix et al. (2017), and Hanson et al. (2018) used CRDS to analyze the isotopic composition of carbon dioxide in volcanic settings, while Ajayi and Ayers (2021) and Wei et al. (2021) have recently used CRDS to investigate the carbon isotope composition of methane in volcanic environments. The main disadvantage of using CRDS instruments in volcanic settings is that the presence of hydrogen sulfide (H_2S) produces a
40 distortion on the spectral lines of CO_2 (Malowany et al., 2015).

This interference was first detected by Malowany et al. (2015) using a Picarro CRDS model G1101-i. According to Malowany et al. (2015) and Rella et al. (2015), the spectroscopic lines used to quantify the gas species and their isotopic compositions do not vary between the different models produced by Picarro. Therefore, it is expected that the presence of H_2S will also produce interference in the newer Picarro G2201-i instrument. Recent studies in volcanic environments using the
45 G2201-i (e.g., Ajayi and Ayers, 2021; Hanson et al., 2018; Wei et al., 2021) acknowledged that the presence of H_2S produces interference in the $\delta^{13}\text{C}\text{-CO}_2$ measurements based on the Malowany et al. (2015) results. However, this interference has not yet been quantified in this newer instrument. Furthermore, the possible cross-interference between H_2S and $\delta^{13}\text{C}\text{-CH}_4$ has not been characterized in a Picarro G2201-i, even though Rella et al. (2015) identified a cross-interference for $\delta^{13}\text{C}\text{-CH}_4$ in the presence of H_2S using a Picarro G2132-i. In this contribution, we quantify the effects of H_2S on $\delta^{13}\text{C}\text{-CO}_2$ and $\delta^{13}\text{C}\text{-CH}_4$ in a
50 G2201-i instrument.

Since H_2S causes these interferences, we use this interference to quantify H_2S concentrations with a Picarro G2201-i. Hence, we use the H_2S raw values from the Picarro instrument data processing package to measure H_2S accurately and precisely. Assan et al. (2017) and Defratyka et al. (2020) used the interference of ethene on $\delta^{13}\text{C}\text{-CH}_4$ to quantify ethane using a G2201-i. We followed their approach in order to quantify H_2S in the gas phase with the Picarro G2201-i. The possibility of
55 measuring CO_2 , CH_4 , and H_2S concentrations in the gas phase using one instrument would significantly improve current analytical routines.

To use CRDS instruments in volcanic settings, we need to ensure that this technique will give us accurate and precise results despite the extreme conditions of such environments. Therefore, the objectives of this study are to a) detect and quantify the H_2S interference upon $^{12}\text{CO}_2$, $^{13}\text{CO}_2$, and $\delta^{13}\text{C}\text{-CO}_2$, b) compare the H_2S interference on $\delta^{13}\text{C}\text{-CO}_2$ between the G2201-i and the G1101-i based on the results from Malowany et al. (2015), c) detect and quantify possible cross-interferences on $\delta^{13}\text{C}\text{-CH}_4$ in the presence of H_2S , and d) quantify H_2S concentrations with a Picarro G2201-i.
60



2. Methods

This study presents the results of laboratory-based experiments to characterize the response of a Picarro G2201-i instrument to the presence of low and high H₂S concentrations. According to the manufacturer, other gases cause significant interference in this instrument. For example, C₂H₆ and NH₃ cause interference on δ¹³C-CH₄ as described in detail in the literature (Assan et al., 2017; Dalby et al., 2020; Defratyka et al., 2020; Rella et al., 2015). However, these gases are not considered in this study, as they are generally not present at significant levels in volcanic environments.

Our laboratory analysis consisted of mixing gas standards in Tedlar® bags to create a series of gas mixtures that allowed us to characterize the cross-interferences between two gases. The instrument response was evaluated for its full operational range with different gas combinations. We are interested in hydrothermal/volcanic compositions; therefore, we occasionally exceeded the limits of the operational range recommended by the manufacturer to explore the capability of the instrument in the context of gas compositions typically found in these settings (CO₂ > H₂S > CH₄).

2.1. Laboratory conditions

The laboratory experiments were run at a temperature of 20.5 ± 1.2 °C and an atmospheric pressure of 1010.6 ± 4.1 hPa at an altitude of 54 m.a.s.l. The gas flow of the instrument is about 25 cm³ STP/min. The instrument's optical cavity is controlled at a temperature of 45 °C and a pressure of 148 Torr. The G2201-i instrument uses three spectral lines: 6029, 6057, and 6251 cm⁻¹ (Defratyka et al., 2020). At a wavenumber of 6029 cm⁻¹, ¹³CH₄ and H₂O are measured, while the spectral line at 6057 cm⁻¹ is used to measure ¹²CH₄ (Rella et al., 2015). The spectral line at 6251 cm⁻¹ is used to measure ¹²CO₂ and ¹³CO₂ (Malowany et al., 2015). A syringe filter (Acrodisc® PTFE 1.0µm) was placed at the inlet to prevent particles from entering the system. A Tygon® tube was attached to the pump exhaust to vent the gases into the laboratory's fume hood, to prevent exposure to H₂S in the laboratory.

The G2201-i instrument operates in three different modes: 1) only CO₂, 2) only CH₄, and 3) CO₂ and CH₄ combined. All our experiments were conducted using the CO₂ and CH₄ simultaneous mode. Additionally, the CH₄ measurements have two operating modes: a) High Precision Mode (HP mode) and b) High Dynamic Range Mode (HR mode). The first is designed for low CH₄ concentrations from 1.8 to 12 ppm. The second mode is recommended for higher CH₄ concentrations in the range from 10 to 500 ppm. We followed these recommendations during our experiments, meaning that CH₄ concentrations lower than 10 ppm were analyzed using the High Precision Mode while higher CH₄ concentrations were analyzed using the High Dynamic Range. It is important to highlight that the CO₂ measurements have only one mode that covers a guaranteed range from 380 to 2000 ppm that is independent of the CH₄ mode in use.



2.2. Gas standards

The following gas standards were used: 995 ± 20 ppm CO_2 with an isotopic value of -28.66 ± 0.43 ‰ relative to Vienna Pee Dee Belemnite (VPDB), 100 ± 1 % CO_2 with an isotopic value of -16.97 ± 0.19 ‰ relative to VPDB, 100 ± 1 % CH_4 with an isotopic value of -33.66 ± 1.9 ‰ relative to VPDB, and a 100 ± 2.5 ppm H_2S standard in N_2 . Zero air was also used as the blank for the three gases (CO_2 , CH_4 , and H_2S) and was used to dilute the standards.

2.3. Gas mixtures

A 1 L Tedlar® bag was used to prepare gas mixtures of CO_2 , CH_4 , H_2S , and zero air. To achieve a quantitative dilution, the addition of each standard gas to the gas mixture was carefully measured. Syringes of 1 mL, 3 mL, 5 mL, 10 mL, 20 mL, 60 mL, and 120 mL were used to add aliquots of the standards for dilution, and a syringe of 1 L was used to add larger aliquots and to add the amount of zero air necessary to dilute the standard. To ensure proper mixing of the gas mixture, zero air was injected in two parts. First, half the zero air was injected into the bag. Then, an aliquot of the standard gas was added into the bag. Finally, the other half of the zero air was injected into the bag. This dilution process has associated uncertainties from $\pm 2\%$ to $\pm 20\%$ which are proportional to the dilution factor (aliquot of zero air/aliquot of gas standard). Higher dilution factors are associated with higher uncertainties; dilution factors > 2000 have uncertainties of $\pm 20\%$, while dilution factors < 200 have uncertainties of $\pm 2\%$.

Gas mixtures were prepared in the laboratory's fume hood immediately prior to analysis. The time between sample preparation and analysis never exceeded 5 minutes. To clean each Tedlar® bag between samples, the bag was filled with zero air gas and then emptied three times to avoid cross-contamination.

2.4. Analysis of samples

To monitor instrumental drift and define a baseline for the instrument, two control points (zero air and 995 ppm CO_2) were measured every day before starting a set of analyses. Zero air was used to define the blank level of the gases (i.e., 0 ppm CH_4 , 0 ppm H_2S , and 4 ± 1 ppm CO_2). The results from the 995 ppm CO_2 standard analysis were used as the baseline for subsequent analysis.

The Picarro instrument performed continuous measurements while in operation, so between samples, the inlet was always exposed to room conditions to allow the signal to return to the background conditions in the laboratory. Using the statistical tools of the Picarro instrument's interface, the $^{12}\text{CO}_2$ (ppm), $^{12}\text{CH}_4$ (ppm), $\delta^{13}\text{C}-\text{CO}_2$ (‰), and $\delta^{13}\text{C}-\text{CH}_4$ (‰) of each gas bag were averaged for the duration of the sample analysis (typically 10 minutes). This yielded a time-averaged measurement and a standard deviation for each sample.



2.5. Cross-interference experiments

After the control points were defined on a daily basis, we designed a set of experiments to identify cross-interference
125 between two gases. For example, to quantify the interference between CO₂ and H₂S, we created a gas mixture of CO₂ and zero
air. This gas mixture was analyzed by the Picarro G2201-i to define the CO₂ concentration and δ¹³C-CO₂ as a control. Then,
increasing amounts of H₂S were added to this gas mixture to quantify the effects of H₂S on measurements of CO₂ concentrations
and its isotopic composition. The same procedure was followed when the effect of H₂S on CH₄ was evaluated.

The gas mixtures spiked with H₂S were analyzed twice. First, the gas mixture was analyzed by scrubbing the H₂S before
130 entering the system. To do this, a 10 cm copper tube containing copper filings was attached to the instrument's inlet, as was
used by Malowany et al. (2015) to solve the interference detected in the measurements. Second, the gas mixture was analyzed
without the copper tube. Between analyses, the inlet was exposed to room conditions to allow the signal to return to background
levels. The differences in the measurements with and without the copper tube were used to estimate the effects of H₂S on CO₂
and CH₄ concentrations and their isotopic compositions.

135 2.6. Quantifying H₂S concentrations

We also explored the possibility of quantifying H₂S by using the “PPF_H2S” column from the Picarro instrument data
processing package, which can be found in the output file that the analyzer automatically generates. During post-data analysis,
the values from the “PPF_H2S” column were used to calculate an average and standard deviation for each analysis. This was
done to simulate the statistical tools of the Picarro instrument's user interface. Following the method used by Assan et al.
140 (2017) and Defratyka et al. (2020), we corrected and calibrated the “PPF_H2S” column to measure H₂S concentrations.

2.7. Measuring gas ratios of a natural hydrothermal sample

Once we defined the method to calibrate the H₂S raw value, we verified this technique by analyzing a natural hydrothermal
gas sample. We collected a dry gas sample from an ambient temperature spring (~22.2 °C) with strong gas bubbling named
Pailas Frías in Rincón de la Vieja volcano National Park, Costa Rica (sampling location coordinates: 10.7717°N, –
145 85.3074°W). The concentrated gas was captured in pre-evacuated septum vials of 10 mL. The CO₂, CH₄, and H₂S gas
composition has been described as ~80% CO₂, 0.01% CH₄, and ~ 1% H₂S (Salas-Navarro et al., 2022).

An aliquot of the sample was taken from the vial and diluted with zero air in a 1 L Tedlar® bag. This bag was then
connected to the instrument inlet for approximately 5 minutes to measure the H₂S from the gas mixture. Then the bag was
closed, and the instrument inlet was exposed to room conditions. Once all parameters had returned to room conditions, the
150 same bag was connected to the instrument, but this time the gas mixture passed through the H₂S scrubber before reaching the
inlet. In this way, we were able to measure the CO₂ and CH₄ concentrations without H₂S interference. Once the H₂S, CO₂, and
CH₄ concentrations were accurately measured, the gas mixture was diluted by adding more zero air to the bag. Then the



155 procedure described above was repeated. The sample was progressively diluted until CH₄ concentrations were too low to be accurately measured. During post-data analysis, the PPF_H₂S column was corrected and calibrated to obtain accurate H₂S concentrations.

The measured H₂S, CO₂, and CH₄ concentrations were used to calculate CO₂/H₂S, H₂S/CH₄, and CO₂/CH₄ ratios of the sample. These ratios can be calculated as the slope of a best-fit regression line (Aiuppa, 2005). The ratios calculated in this study were compared with the results of two other methods, a CH₄ Multi-component Gas Analysis System (CH₄-MultiGAS) (Salas-Navarro et al., 2022) and an evacuated glass bottle with caustic solution, also known as a “Giggenbach bottle” (Giggenbach, 1975). The CH₄ in the headspace of the Giggenbach bottle was analyzed by an Agilent 7890a gas chromatograph. The solution was oxidized and titrated with 0.1 N HCl to calculate CO₂, and H₂S was measured as SO₄ on a Dionex ICS-3000 ion chromatograph. The results of the CH₄-MultiGAS and the Giggenbach bottle analyses were reported by Salas-Navarro et al. (2022). The comparison among techniques was used to evaluate the accuracy and precision of our proposed quantification method for H₂S.

165 3. Results

3.1. Cross-interferences

The experiments show that presence of H₂S produces a linear effect on the ¹³δC-CO₂ raw value using the Picarro G2201-i (Fig. 1). The ¹³δC-CO₂ value decreased proportionally as the H₂S concentrations increased. For example, when adding 20000 ppb H₂S to the 995 ppm CO₂ gas standard with an accepted isotopic value of $-28.66 \pm 0.43\text{‰}$, we measured a ¹³δC-CO₂ raw value of $-985.2 \pm 2.3 \text{‰}$, i.e., a difference of $\sim 953 \text{‰}$ from the accepted isotopic value. The linear effect of increasing H₂S concentrations from 0 to 20000 ppb on ¹³δC-CO₂ ‰ is shown in Fig. 1A and is described with a slope of -0.0478 ± 0.0003 . Figure 1A also shows the linear effect found by Malowany et al. (2015) using a Picarro G1101-i instrument described with a slope of -0.0268 . The difference between these slopes is discussed in the next section.

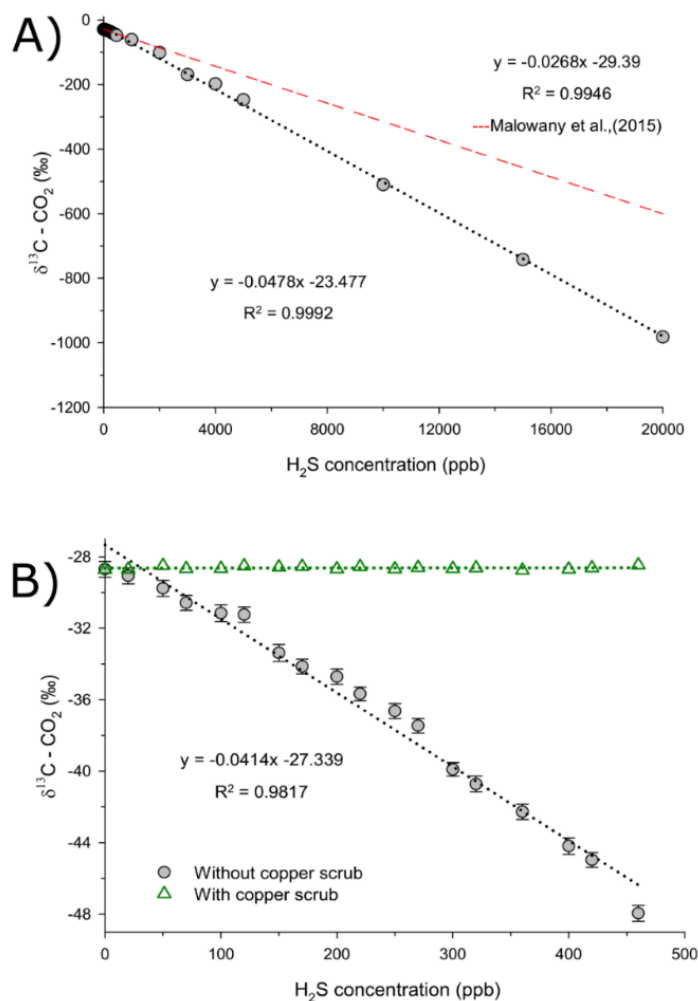
Figure 1B shows the effect on ¹³δC-CO₂ ‰ at lower H₂S concentrations from 0 to 500 ppb. At these low H₂S concentrations, Fig. 1B shows a linear effect with a slope of -0.0414 ± 0.0014 which is 13% smaller compared to that from Fig. 1A. The similarity in the slopes in Fig. 1A and Fig. 1B shows that the effect of H₂S on ¹³δC-CO₂ is both linear and similar at low and high H₂S concentrations despite the higher uncertainties associated with the preparation of low H₂S concentrations.

As mentioned above, Malowany et al. (2015) showed that the interference caused by H₂S can be removed when adding a copper tube as an H₂S trap at the inlet of the Picarro G1101-i instrument. This solution is also effective for the Picarro G2201-i, as shown by the green triangles in Fig. 1B. The triangles represent the isotopic measurements after removing the H₂S using the copper tube.

The effect of H₂S on ¹³δC-CO₂ is produced because the measurement of ¹²CO₂ and ¹³CO₂ concentrations are affected differently by the presence of H₂S. When increasing H₂S, measured ¹²CO₂ concentration increases while ¹³CO₂ concentration



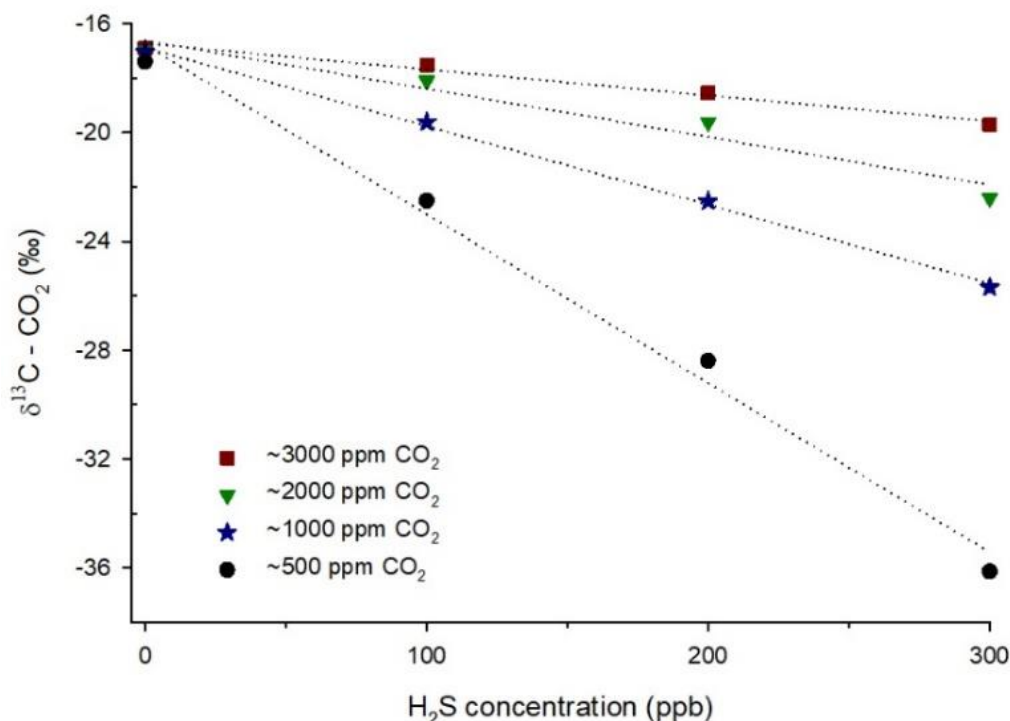
decreases. Figure S1 (Supplemental Materials) details these effects. Since the CO₂ concentrations are affected by the presence
185 of H₂S, the linear interference of H₂S on δ¹³C-CO₂ is thus dependent on the CO₂ concentrations. Figure 2 shows that the H₂S
interference is strongly dependent on the CO₂ concentration of the sample and enhanced at low CO₂ concentrations.
Considering the linearity of this effect, the slopes in Fig. 1A (-0.0478 ± 0.0003) and Fig. 1B (-0.0414 ± 0.0014) were used to
quantify the linear H₂S interference on δ¹³C-CO₂, where 30 ppb H₂S in 1000 ppm CO₂ causes an interference of ~1.0 ± 0.2 ‰
on the δ¹³C-CO₂ measurement.



190 **Figure 1.** Effect of increasing the H₂S concentration a) from 0 to 20000 ppb H₂S and b) from 0 to 500 ppb H₂S on δ¹³C-CO₂ of the
995 ppm CO₂ standard with an accepted isotopic value of -28.66 ± 0.43‰. The gray circles represent the negative effect upon the
δ¹³C-CO₂ value produced when increasing the H₂S concentrations in this study using a Picarro G2201-i instrument. The red line in
A shows the slope from Malowany et al. (2015) using a Picarro G1101-i instrument. The green triangles in B represent the isotopic
measurements after removing the H₂S using a copper tube as proposed by Malowany et al. (2015).



195 We further investigated if the presence of H₂S produces a similar effect on δ¹³C-CH₄. Figure 3 shows the results of adding H₂S to ~150 ppm CH₄ gas mixtures in the high dynamic range mode and adding H₂S to a ~7 ppm CH₄ gas mixture in the high precision mode. According to the manufacturer, the δ¹³C-CH₄ measurement has an error of <1.15 ‰ for the High Precision mode (HP mode) and a precision of <0.55 ‰ for the High Dynamic Range mode (HR mode), which are shown in the error bars in Fig. 3. At ~150 ppm CH₄ it is not possible to identify a trend of increasing or decreasing δ¹³C-CH₄ when adding H₂S because all the values are within error of each other. On the other hand, at ~7 ppm CH₄, it is possible to observe a slight trend of decreasing δ¹³C-CH₄ when adding H₂S. When H₂S was increased from 0 to 20000 ppb, we measured a decrease in the δ¹³C-CH₄ value of ~1.66 ‰. Considering the reported error from the manufacturer (<1.15 ‰), we can argue that only ~0.5 ‰ is contributed by an interference on the spectral line of δ¹³C-CH₄ by H₂S. If we compare the δ¹³C-CH₄ value at 20000 ppb H₂S (-34.2 ± 1.2 ‰) with the accepted isotopic value of the CH₄ standard (-33.7 ± 1.9 ‰) we also find a difference of ~0.56 ‰. However, from our experiment it is not possible to measure a difference that is analytically distinguishable from the accepted isotopic value and the instrument's precision. Higher H₂S concentrations would be required to measure a significant difference. From Fig. 3 we conclude that δ¹³C-CH₄ is slightly affected by H₂S, and this effect is more prominent at low CH₄ concentrations and high H₂S concentrations.



210 **Figure 2.** Effects of increasing the H₂S concentrations on the δ¹³C-CO₂ at varying CO₂ concentrations of a CO₂ standard gas with an accepted isotopic value of -16.97 ± 0.19 ‰.



215 ppm CH₄.

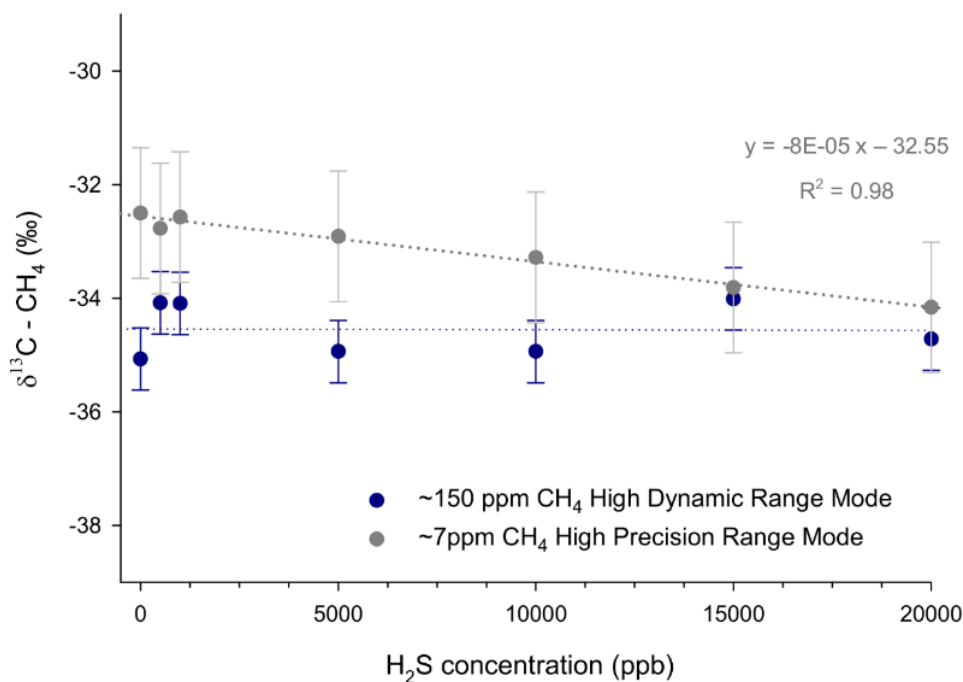


Figure 3. Isotopic measurements of $\delta^{13}\text{C}-\text{CH}_4$ ‰ of a CH₄ standard with an accepted value of -33.7 ± 1.9 ‰ when increasing the H₂S concentration from 0 to 20000 ppb. The error bars represent the instrument's precision reported by the manufacturer (< 1.15 ‰ for the High Precision Range Mode and < 0.55 ‰ for the High Dynamic Range Mode).

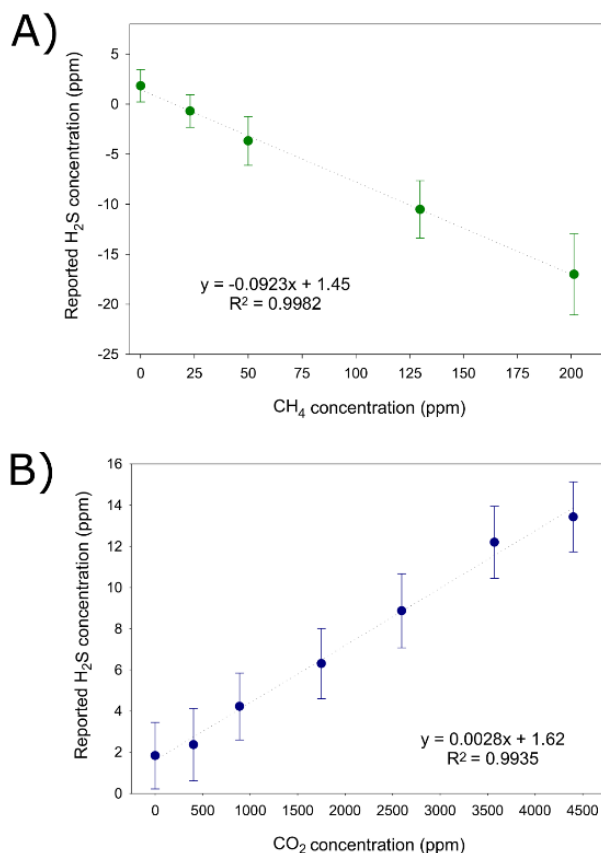
220 3.2. Quantifying H₂S concentrations

The values in the “PPF_H2S” column are registered in the G2201-i data processing package. Figure S2 shows a time series of laboratory experiments showing the changes in concentration of CH₄, CO₂ and the value of PPF_H2S of a mixture of gas standards and of our natural sample. “PPF_H2S” depends on the CH₄ and CO₂ concentrations. There is a positive correlation between the CO₂ concentration and the H₂S raw values. This means that the presence of CO₂ produces an increase
225 in the reported H₂S raw concentration values even when H₂S is not present. By contrast, there is a negative correlation between the CH₄ concentration and the H₂S raw values, which means negative values of H₂S are measured when CH₄ is present.



230 In order to correct the H₂S raw value, the CH₄ interference on the “PPF_H2S” value was measured by creating a dilution
series of CH₄ concentrations from 0 ppm to 200 ppm with no H₂S nor CO₂. An increase in the CH₄ concentrations results in
lower H₂S raw values as shown in Fig. 4A. Above 20 ppm CH₄, the H₂S raw value became negative. This interference was
characterized by a slope of -0.092 ± 0.002 with an R^2 value of 0.9982, as shown in Fig. 4A. The error bars represent the
standard deviation of the H₂S raw value for the period when the bag was connected to the inlet. The error bars in Fig. 4A
increase with CH₄ concentrations; at 0 ppm CH₄, the standard deviation of the H₂S raw value was ~1.8 ppm, while at 200 ppm
CH₄, the standard deviation of the H₂S raw value was ~4 ppm.

235 The CO₂ interference on H₂S was measured by creating a second dilution series from 0 to 4000 ppm CO₂ with neither H₂S
nor CH₄. An increase in the CO₂ concentrations results in higher reported values of H₂S. This interference was also found to
be linear with a slope of 0.0028 ± 0.0001 and an R^2 value of 0.9935, as shown in Fig. 4B. The error bars represent the standard
deviation for each measurement. In this case, an average standard deviation of ~1.7 ppm for the H₂S value was constant
throughout the CO₂ concentration range.



240

Figure 4. Linear regression between the reported H₂S ppm and a) 0 – 200 ppm CH₄ with no H₂S nor CO₂, and b) 0 – 4500 ppm CO₂ with no H₂S nor CH₄. The error bars in each plot denote the standard deviation of each measurement.



It is important to highlight that we kept our experiments at 0% water vapor. Therefore, the cross-interferences that could be caused by water vapor to the H₂S raw values are not considered in this calibration.

245 We can correct for these CO₂ and CH₄ interferences on the H₂S raw values by the following formula:

$$H_2S_{corrected} = H_2S_{raw\ value} - A * CO_2\ ppm - B * CH_4\ ppm \quad (1)$$

Where $A = 0.0028 \pm 0.0001$ and $B = -0.0923 \pm 0.0022$, which are the slopes of the linear regressions in Fig. 4. Once the H₂S raw value was corrected, the corrected value was calibrated by comparing the corrected value with the expected H₂S value of standard gas mixtures. The linear regressions for low and high concentrations are shown in Fig. 5A and Fig. 5B, respectively.

250

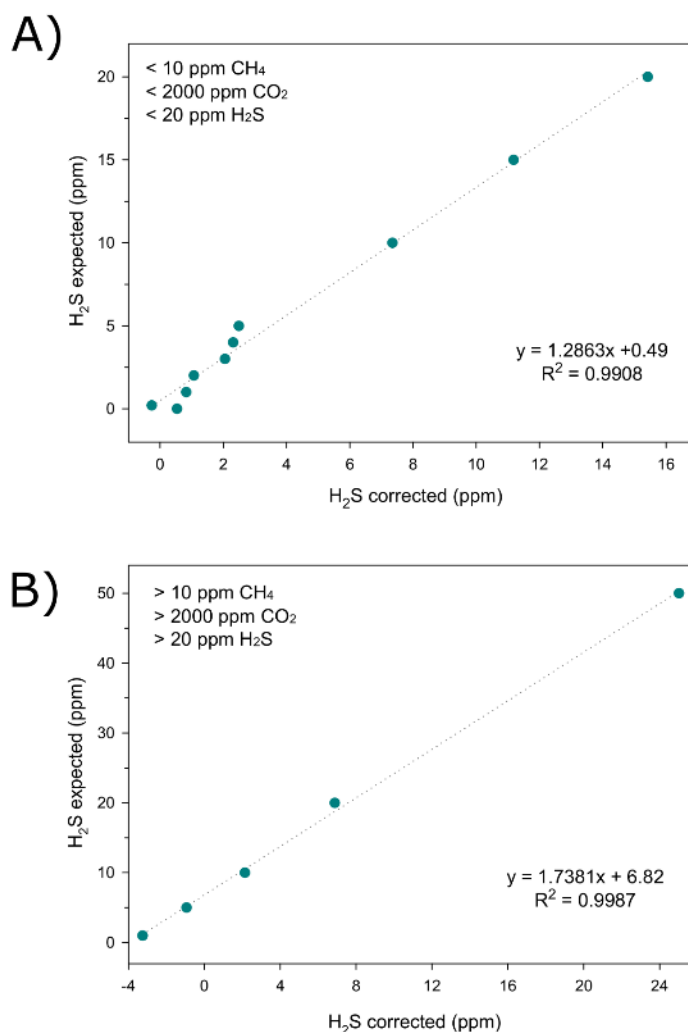


Figure 5. Calibration of the corrected H₂S value against the expected H₂S ppm a) for 0 to 10 ppm CH₄, 0 – 2000 ppm CO₂, and 1-20 ppm H₂S concentrations and b) for > 10 ppm CH₄, >2000 ppm CO₂, and > 20 ppm H₂S concentrations.



To calibrate H₂S in a range from 0 to 20 ppm H₂S, at CH₄ concentrations from 0 to 10 ppm and CO₂ concentrations from 0 to 2000 ppm, the following calibration equation is recommended:

$$H_2S_{calibrated} = 1.29 * H_2S_{corrected} + 0.49 \quad (2)$$

To calibrate H₂S at higher concentrations (> 2000 ppm CO₂, > 10 ppm CH₄, > 20 ppm H₂S) the following calibration equation is recommended:

$$H_2S_{calibrated} = 1.74 * H_2S_{corrected} + 6.8 \quad (3)$$

Using these equations, we were able to effectively calibrate the H₂S concentrations of gas standard mixtures. To confirm that this method is reliable for natural samples, we analyzed a direct sample of dry gas from the Pailas Frías hydrothermal cold spring. We calculated the CO₂/CH₄, CO₂/H₂S, and H₂S/CH₄ ratios of this natural sample (Table 1). Figure S3 shows the best-fit linear regressions used to calculate the gas ratio. The results shown in Table 1 are a comparison of the CO₂/CH₄, CO₂/H₂S, and H₂S/CH₄ ratios calculated with three different techniques, with excellent agreement within error of each other. The CO₂/H₂S and H₂S/CH₄ ratios calculated from the CH₄-MultiGAS are slightly higher than those from the Picarro G2201-i, with errors of 3.2 % and 4.4 %, respectively. The uncertainty in the calculated ratios from the Picarro G2201-i is higher than those from the CH₄-MultiGAS. The CO₂/CH₄ results from the evacuated bottle are lower than those of the CH₄-MultiGAS and the Picarro G2201-i. When comparing CO₂/H₂S, and H₂S/CH₄ ratios by the Picarro G2201-i and the evacuated bottle, we measured errors of -4.6 % and -13.0 %, respectively. This difference could be explained due to the complex combination of techniques required to determine the concentration of the molecules with the evacuated bottle technique (CH₄ by gas chromatography, CO₂ by titration, and H₂S by ion chromatography).

Table 1. Summary of CO₂/CH₄, CO₂/H₂S, and H₂S/CH₄ ratios from different sampling and analytical techniques. The results from the CH₄-MultiGAS and the evacuated bottles (Giggenbach bottles) are from Salas-Navarro et al. (2022).

	<i>Picarro G2201-i</i>	<i>CH₄-MultiGAS</i>	<i>Evacuated bottle</i>
<i>CO₂/H₂S</i>	90	93	86
±	16	3	-
<i>R</i> ²	0.94	0.98	-
<i>H₂S/CH₄</i>	87	91	77
±	33	9	-
<i>R</i> ²	0.78	0.92	-
<i>CO₂/CH₄</i>	8876	8333	6595
±	1621	809	-
<i>R</i> ²	0.94	0.92	-



4. Discussion

275 4.1. Cross-interferences: CO₂ vs H₂S

CO₂ concentrations and their isotopic compositions are significantly affected by H₂S. This interference is dependent upon both the CO₂ and H₂S concentrations as previously shown by Malowany et al. (2015). Measurements conducted at low CO₂ concentrations are more affected by the presence of H₂S, and higher H₂S concentrations produced larger deviations. These interferences are the result of an overlap of the specific spectral lines chosen by Picarro to avoid overlaps in typical atmospheric conditions (Malowany et al., 2015). However, at higher H₂S concentrations, such as those found in volcanic-hydrothermal environments, the spectral lines do overlap. Figure 6 displays the spectra of the gases considered in this study at wavenumbers of 6251 cm⁻¹, 6057 cm⁻¹, and 6029 cm⁻¹ obtained from the HITRAN database (Gordon et al., 2022). Figure 6A shows the spectral line used for ¹²CO₂ and ¹³CO₂, illustrating the overlapping of the H₂S line with the ¹²CO₂ and ¹³CO₂ lines.

We found some differences when comparing our results of the Picarro G2201-i to those from Malowany et al. (2015) obtained using a Picarro G1101-i. For example, when we added 20 ppm H₂S to a 995 ppm CO₂ standard, we measured a δ¹³C-CO₂ value of -985.2 ± 2.3 ‰. However, for the same gas mixture, Malowany et al. (2015) measured an isotopic value of approximately -600 ‰. More specifically, when increasing H₂S concentrations from 0 to 20000 ppb, we obtained a slope of -0.0478 ± 0.0003 (see Fig. 1A). For the same range, Malowany et al. (2015) obtained a slope of -0.0268. When increasing the H₂S concentrations from 0 to 500 ppb, we obtained a slope of -0.0414 (see Fig. 1B), which is identical to that obtained by Malowany et al. (2015) for the same range. Our results indicate that the interference of H₂S on the δ¹³C-CO₂ is linear and similar at low and high H₂S concentrations.

Malowany et al. (2015) suggested that the difference in their slopes was due to the dilution of the CO₂ standard with large volumes of H₂S during sample preparation and mixing. In this study, our slopes differ by a small amount (13%). This may be due to improved sample preparation by using syringes to add a defined aliquot of H₂S standard instead of using the flux method of Malowany et al. (2015). Hence, we conclude that at low H₂S concentrations (0-500 ppb) the H₂S effect is the same in both instruments. We cannot directly compare the effect at higher H₂S concentrations (500 -20000 ppb), because of the errors incorporated in the dilution methodology in Malowany et al. (2015). The Picarro G1101-i does not measure δ¹³C-CH₄, therefore we cannot compare the two instruments in terms of carbon isotope compositions of methane isotopes.

4.2. Cross-interferences: CH₄ vs H₂S

300 Takriti et al. (2021) showed that the precision of carbon isotope measurements of methane increases with concentration. In other words, higher CH₄ concentrations led to smaller variability in the δ¹³C-CH₄ measurements, while lower CH₄ concentrations result in higher variability and therefore higher standard deviations. According to the instrument specifications, δ¹³C-CH₄ ‰ has a precision of <1.15 ‰ for the High Precision mode (HP mode) and a precision of <0.55 ‰ for the High Dynamic Range mode (HR mode). The higher variability of reported δ¹³C-CH₄ values at low CH₄ concentrations thus makes



305 it challenging to detect interferences at these levels. According to Rella et al. (2015), there is a distortion in the $\delta^{13}\text{C}\text{-CH}_4$ absorption spectrum caused by H_2S . These authors defined an effect of $<0.2\%$ on $\delta^{13}\text{C}\text{-CH}_4$ per 1 ppm H_2S in 1 ppm CH_4 using a Picarro model G2132-i, which was configured to measure $\delta^{13}\text{C}\text{-CH}_4$ and CH_4 , CO_2 , and H_2O concentrations. They defined this effect as proportional to the H_2S concentration and inversely proportional to the CH_4 concentration. For instance, the higher the methane concentration, the smaller the effect produced by a given concentration of H_2S .

310 Our findings agree with those of Takriti et al. (2021) and Rella et al. (2015). As shown in Fig. 3, at high methane concentrations measured $\delta^{13}\text{C}\text{-CH}_4$ is less variable, and we do not observe an effect on the $\delta^{13}\text{C}\text{-CH}_4$ value with increasing H_2S concentrations. Using Rella et al. (2015)'s defined effect ($<0.2\%$ on $\delta^{13}\text{C}\text{-CH}_4$ per 1 H_2S ppm in 1 CH_4 ppm), 20 ppm of H_2S in a gas mixture of ~ 150 ppm CH_4 should produce a shift in the $\delta^{13}\text{C}\text{-CH}_4$ value of $[0.2\% \text{CH}_4 \text{ ppm} * (\text{H}_2\text{S ppm})^{-1}] \times [20 \text{ ppm H}_2\text{S}] / [150 \text{ ppm CH}_4] = -0.027\%$. By contrast, at lower CH_4 concentrations, measured $\delta^{13}\text{C}\text{-CH}_4$ is more variable, and we also observe a slightly decreasing trend of $\delta^{13}\text{C}\text{-CH}_4$ with increasing H_2S . In fact, when we added 20 ppm of H_2S to a 7 ppm CH_4 gas mixture, we measured a difference of 0.56% from the accepted isotopic value ($-33.7 \pm 1.9\%$) of the CH_4 gas standard. This difference agrees with Rella et al. (2015)'s defined effect, where 20 ppm of H_2S in a gas mixture of ~ 7 ppm CH_4 should produce a shift in the $\delta^{13}\text{C}\text{-CH}_4$ value by $[0.2\% \text{CH}_4 \text{ ppm} * (\text{H}_2\text{S ppm})^{-1}] \times [20 \text{ ppm H}_2\text{S}] / [7 \text{ ppm CH}_4] = -0.57\%$. However, as mentioned above, these differences are within the instrument's precision.

320 In order to verify these findings, we considered the spectral lines for methane. Figure 6B and 6C show the spectra for $^{12}\text{CH}_4$ and $^{13}\text{CH}_4$ at 6057 cm^{-1} and 6029 cm^{-1} respectively. At 6029 cm^{-1} the spectral line of $^{13}\text{CH}_4$ is slightly overlapped by H_2S , while the spectral line of $^{12}\text{CH}_4$ is not overlapped at 6057 cm^{-1} . This overlap at 6029 cm^{-1} explains the slight decrease in $\delta^{13}\text{C}\text{-CH}_4$ shown in Fig. 3 and the 0.56% difference estimated above.

325 Based on these results, we conclude that the addition of H_2S produces a small interference on the $\delta^{13}\text{C}\text{-CH}_4$ values. As proposed by Rella et al. (2015), we suggest that the H_2S interference on the $\delta^{13}\text{C}\text{-CH}_4$ values using a G2201-i can be defined as $<0.2\%$ on $\delta^{13}\text{C}\text{-CH}_4$ per 1 ppm H_2S in 1 ppm CH_4 . However, from the experiments that we conducted in this study, it is not possible to clearly distinguish this interference outside of the instrument's error. The differences measured in this study are within the precision reported by the manufacturer for the high precision mode and for the high dynamic range mode.

330 Other experiments can be performed to verify this conclusion. For example, at 7 ppm CH_4 concentration, more than 20 ppm H_2S will be necessary to generate a significant effect on $\delta^{13}\text{C}\text{-CH}_4$. However, we were not able to perform experiments at H_2S concentrations higher than 20 ppm because the H_2S gas standard includes small traces of CH_4 that could lead to erroneous conclusions. Another experiment could be performed at 2 ppm CH_4 concentration (atmospheric conditions), where 20 ppm H_2S could cause an effect of $\sim 2\%$, which would be higher than the precision reported by the manufacturer. We did not conduct experiments at CH_4 concentrations lower than ~ 7 ppm, because preparing such dilutions of our 100% CH_4 gas standard would likely be unreliable. Further experiments could be conducted with significantly higher CH_4 concentrations (i.e., $\text{CH}_4 > \text{CO}_2$).

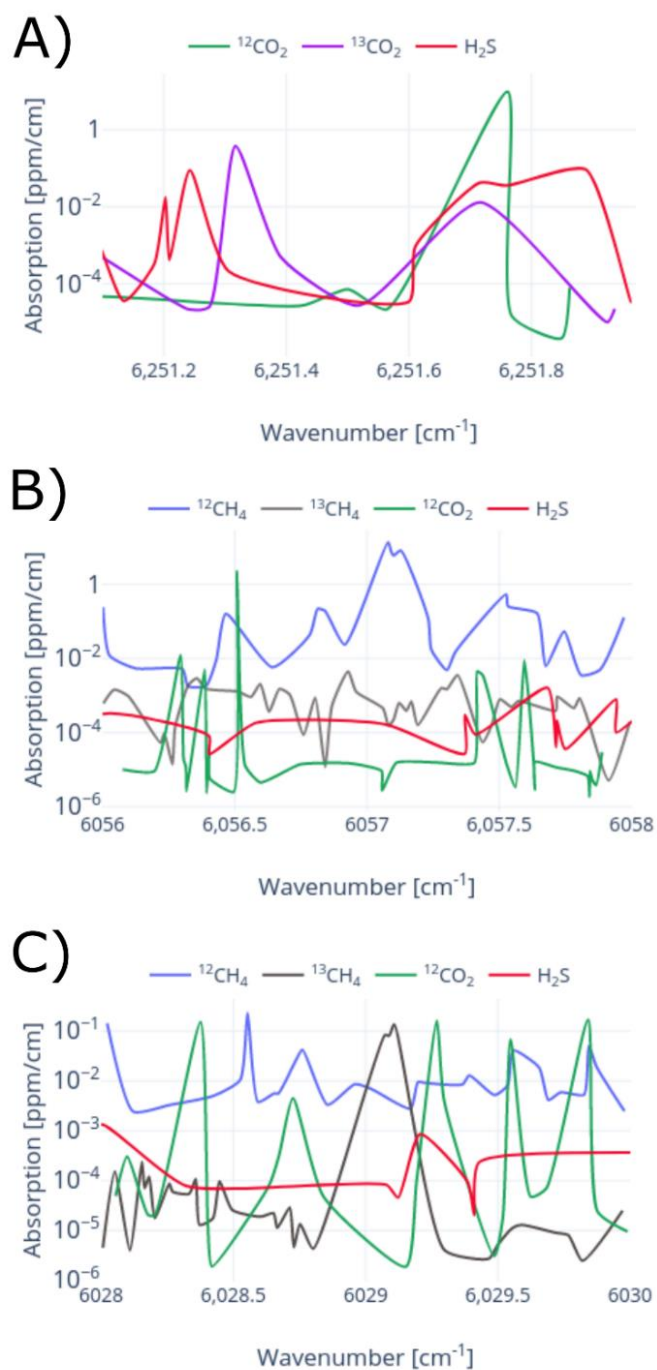


Figure 6. Spectral data for 400 ppm CO₂, 2 ppm CH₄, and 1 ppm H₂S at a pressure of 148 Torr and a temperature of 45 °C. A) Spectra of ¹²CO₂, ¹³CO₂, and H₂S at a wavenumber of 6251 cm⁻¹, b) Spectra of ¹²CH₄, ¹³CH₄, ¹²CO₂, and H₂S at 6057 cm⁻¹, and c) Spectra of ¹²CH₄, ¹³CH₄, ¹²CO₂, and H₂S at 6029 cm⁻¹. The spectra were obtained from the HITRAN spectra database (Gordon et al., 2022).



4.3. Quantifying H₂S concentrations

Our results show that it is possible to quantitatively measure H₂S with the Picarro G2201-i instrument. We focused our
345 study on highly concentrated gas mixtures to represent volcanic environments. We also presented the results of a particularly
challenging natural sample from a cold hydrothermal spring. This sample is challenging due to the high proportion of CO₂
relative to CH₄. Therefore, a large dilution was necessary to measure CO₂ within the instrument's operational range. As
mentioned before, a large dilution is associated with higher uncertainties in the gas mixture preparation. Additionally, this
350 natural gas sample contained large amounts of H₂S, and multiple H₂S traps were required to fully scrub all the H₂S before gas
entered the instrument to accurately measure the CO₂ and CH₄ concentrations. Since we were able to successfully characterize
this analytically difficult sample, we believe that other samples with lower CO₂/H₂S and CO₂/CH₄ ratios can be characterized
more easily, with smaller errors compared to other techniques.

We were able to quantify H₂S in a concentration range from 1 to ~270 ppm. It is important to highlight that our H₂S gas
standard was used to calibrate H₂S from 1 to 100 ppm, while the natural gas sample was used to calibrate H₂S from 100 to 270
355 ppm. As we mentioned above, our H₂S standard includes detectable CH₄ at H₂S > 20 ppm. Using Eq. (1) we corrected the
effect of CH₄ on the H₂S raw value at H₂S concentrations from 20 to 100 ppm.

From 100 to 270 ppm, H₂S was defined using the natural sample. As shown in Fig. S2, at these higher concentrations, we
exceeded the recommended operational range of the instrument because of the complexity of our natural sample. Despite this,
the calculated CO₂/H₂S ratio shows a good correlation with R² = 0.94. We did not attempt to calculate higher concentrations
360 of H₂S because this would have required injecting exceedingly high concentrations of CO₂ into the system due to the
composition of our natural sample. Therefore, we avoided compromising the functionality of the instrument. H₂S
concentrations higher than 270 ppm could be assessed by using more concentrated standards, or alternatively by using a natural
sample with a CO₂/H₂S ratio lower than the one used in this study.

The raw H₂S signal is noisy (see error bars in Fig. 4 and Fig. S2A), thus the detection and quantification of low H₂S
365 concentrations are challenging. The standard deviation of the “blank” (i.e., zero air) is ~1.6 ppm. This standard deviation does
not change when CO₂ is present. However, the presence of CH₄ can double it. Thus, we used a moving average to improve the
signal-to-noise ratio at low H₂S concentrations. We applied a 20-second running average to the H₂S raw values, decreasing the
noise and allowing us to measure H₂S concentrations as low as 1 ppm. We recognize that the uncertainty of this measurement
is high for low H₂S concentrations.

Below 1 ppm, H₂S concentrations can be estimated using the calculated interference of ~1.0 ± 0.2 ‰ δ¹³C-CO₂ ‰ per 30
370 ppb H₂S in 1000 ppm CO₂ presented above. By running the sample with and without the H₂S trap, we can define the CO₂
concentrations and the difference in δ¹³C-CO₂ ‰. Using this information, we can estimate the H₂S concentration at ppb levels.
We recommend this method for H₂S concentrations from 0 to 1 ppm. This estimation does not consider the CH₄ concentration;
therefore, the H₂S concentration obtained using this method is an approximation. For higher H₂S concentrations, we
375 recommend the method using Eq. (1), (2), or (3).



In this study, we used a natural hydrothermal gas sample for which gas ratios (CO_2/CH_4 , $\text{CO}_2/\text{H}_2\text{S}$, and $\text{H}_2\text{S}/\text{CH}_4$) were calculated with two different techniques by Salas-Navarro et al. (2022). When we compare these techniques with our method in Table 1, we observe good agreement among the calculated ratios from the different techniques. However, the uncertainty of the ratios measured by the Picarro G2201-i is higher than that of the CH_4 -MultiGAS. These higher uncertainties could be related to the noisy H_2S raw signal and the low CH_4 concentrations. To reduce the signal-to-noise ratio, moving averages can be applied to the H_2S raw signal. We did not use a moving average for the measurements of the natural sample to keep the proposed method as simple as possible. Higher CH_4 concentrations would also reduce the uncertainty of these ratios.

Figure 7 compares the three techniques in a ternary diagram. The data cluster closely together, showing good agreement among techniques. This comparison demonstrates that the Picarro G2201-i can be used to accurately define the composition of a natural hydrothermal gas sample in terms of its CO_2 - CH_4 - H_2S components. The agreement in these results indicates that this method has the potential to become a useful laboratory tool for analyzing volcanic and hydrothermal gases.

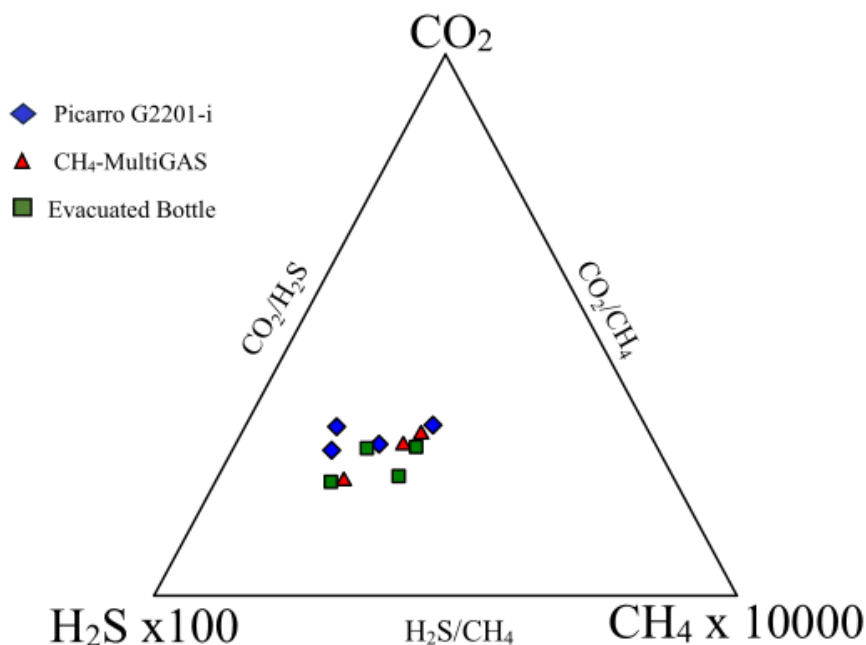


Figure 7. Ternary diagram showing the gas composition of the natural sample. The green squares show the results from the evacuated or “Giggenbach” bottle technique, the red triangles show the measurements with the CH_4 -MultiGAS, and the blue diamonds show the results from the analysis with the Picarro G2201-i. The CO_2/CH_4 , $\text{CO}_2/\text{H}_2\text{S}$, and $\text{H}_2\text{S}/\text{CH}_4$ values are listed in Table 1.



5. Conclusions

Due to the distortion of the absorption spectral lines, cross-interferences among CO₂, CH₄, and H₂S were detected using the Picarro G2201-i. The presence of H₂S produces a significant interference for CO₂ concentrations and isotopic compositions. This effect is dependent on CO₂ concentrations; at lower CO₂ concentrations, the effect is larger. The presence of H₂S also produces a smaller interference on δ¹³C-CH₄ which is also dependent on CH₄ concentration. At low methane concentrations, H₂S will produce a larger effect on the measurement of the carbon isotope composition of methane.

These H₂S interferences allowed us to develop a novel approach to quantify H₂S concentrations using the G2201-i instrument. It is important to note that a possible cross-interference of water vapor or other gases on the H₂S signal might be present but was not assessed in the present study. This issue should be explored further. Experiments with higher CH₄ concentrations could expand the findings of our study. The experiments of this study were all performed in a laboratory setting. Further experiments could evaluate our method in the field.

Our approach demonstrates the potential of cavity ringdown spectrometers to simultaneously and rapidly measure CO₂, CH₄, and H₂S in volcanic and hydrothermal gas samples, which could be a powerful method for volcano monitoring. In minutes, it is possible to analyze a sample both with and without an H₂S trap. The sample is analyzed with a copper tube to measure the correct CO₂ and CH₄ concentrations, then the sample is analyzed again without the copper tube to measure the H₂S concentration. The raw H₂S concentration values are corrected using Eq. (1) and then calibrated with Eq. (2), or Eq. (3) depending on the concentration range. Using our proposed method, it is possible to determine the CO₂/CH₄, CO₂/H₂S, and H₂S/CH₄ ratios of a dry gas sample within 20 minutes using a single instrument.

410 Data availability

All raw data can be provided by the corresponding author upon request.

Author contributions

Jessica Salas-Navarro: Conceptualization, Data curation, Formal analysis, Methodology, Investigation, Validation, Visualization, Project administration, Writing – original draft.

415 John Stix: Conceptualization, Methodology, Investigation, Funding acquisition, Supervision, Resources, Writing – review & editing,

J. Maarten de Moor: Conceptualization, Methodology, Validation, Investigation, Funding acquisition, Supervision, Resources, Writing – review & editing,

420



Competing interests

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

Acknowledgements

425 We thank Gregor Lucic and John Hoffnagle from Picarro Inc. for useful comments. We gratefully acknowledge the help of Alejandro Rodríguez in the collection of direct samples. We are grateful to Dr. Hans Osthoff (editor) for detailed comments, which allowed us to make substantive improvements to this manuscript.

Financial support

This work was supported by Discovery grants to JS from the Natural Sciences and Engineering Research Council of
430 Canada (NSERC). MdM gratefully acknowledges support from NSF-FRES award 2121637, from the Costa Rican Ley Transitorio 8933 and from Universidad Nacional, Costa Rica.

References

- Aiuppa, A.: Chemical mapping of a fumarolic field: La Fossa Crater, Vulcano Island (Aeolian Islands, Italy), *Geophys. Res. Lett.*, 32, <https://doi.org/10.1029/2005gl023207>, 2005.
- 435 Ajayi, M. and Ayers, J. C.: CH₄ and CO₂ diffuse gas emissions before, during and after a Steamboat Geyser eruption, *J. Volcanol. Geotherm. Res.*, 414, 107233, <https://doi.org/10.1016/j.jvolgeores.2021.107233>, 2021.
- Assan, S., Baudic, A., Guemri, A., Ciaï, P., Gros, V., and Vogel, F. R.: Characterization of interferences to in situ observations of δ¹³CH₄ and C₂H₆ when using a cavity ring-down spectrometer at industrial sites, *Atmos. Meas. Tech.*, 10, 2077-2091, <https://doi.org/10.5194/amt-10-2077-2017>, 2017.
- 440 Crosson, E. R.: A cavity ring-down analyzer for measuring atmospheric levels of methane, carbon dioxide, and water vapor, *Appl. Phys. B*, 92, 403-408, <https://doi.org/10.1007/s00340-008-3135-y>, 2008.
- Dalby, F. R., Fuchs, A., and Feilberg, A.: Methanogenic pathways and δ¹³C values from swine manure with a cavity ring-down spectrometer: Ammonia cross-interference and carbon isotope labeling, *Rapid Communications in Mass Spectrometry*, 34, e8628, <https://doi.org/10.1002/rcm.8628>, 2020.
- 445 Defratyka, S. M., Paris, J. D., Yver-Kwok, C., Loeb, D., France, J., Helmore, J., Yarrow, N., Gros, V., and Bousquet, P.: Ethane measurement by Picarro CRDS G2201-i in laboratory and field conditions: potential and limitations, *Atmos. Meas. Tech. Discuss.*, 2020, 1-24, <https://doi.org/10.5194/amt-2020-410>, 2020
- Giggenbach, W. F.: A simple method for the collection and analysis of volcanic gas samples, *Bull. Volcanol.*, 39, 132-145, <https://doi.org/10.1007/BF02596953>, 1975.
- 450 Gordon, I. E., Rothman, L. S., Hargreaves, R. J., Hashemi, R., Karlovets, E. V., Skinner, F. M., Conway, E. K., Hill, C., Kochanov, R. V., Tan, Y., Wcisło, P., Finenko, A. A., Nelson, K., Bernath, P. F., Birk, M., Boudon, V., Campargue, A., Chance, K. V., Coustenis, A., Drouin, B. J., Flaud, J. M., Gamache, R. R., Hodges, J. T., Jacquemart, D., Mlawer, E. J., Nikitin,



- 455 A. V., Perevalov, V. I., Rotger, M., Tennyson, J., Toon, G. C., Tran, H., Tyuterev, V. G., Adkins, E. M., Baker, A., Barbe, A., Canè, E., Császár, A. G., Dudaryonok, A., Egorov, O., Fleisher, A. J., Fleurbaey, H., Foltynowicz, A., Furtenbacher, T., Harrison, J. J., Hartmann, J. M., Horneman, V. M., Huang, X., Karman, T., Karns, J., Kassi, S., Kleiner, I., Kofman, V., Kwabia-Tchana, F., Lavrentieva, N. N., Lee, T. J., Long, D. A., Lukashevskaya, A. A., Lyulin, O. M., Makhnev, V. Y., Matt, W., Massie, S. T., Melosso, M., Mikhailenko, S. N., Mondelain, D., Müller, H. S. P., Naumenko, O. V., Perrin, A., Polyansky, O. L., Raddaoui, E., Raston, P. L., Reed, Z. D., Rey, M., Richard, C., Tóbiás, R., Sadiék, I., Schwenke, D. W., Starikova, E., Sung, K., Tamassia, F., Tashkun, S. A., Vander Auwera, J., Vasilenko, I. A., Vigasin, A. A., Villanueva, G. L., Vispoel, B.,
- 460 Wagner, G., Yachmenev, A., and Yurchenko, S. N.: The HITRAN2020 molecular spectroscopic database, *Journal of Quantitative Spectroscopy and Radiative Transfer*, 277, 107949, <https://doi.org/10.1016/j.jqsrt.2021.107949>, 2022.
- Hanson, M. C., Oze, C., Werner, C., and Horton, T. W.: Soil $\delta^{13}\text{C}$ -CO₂ and CO₂ flux in the H₂S-rich Rotorua hydrothermal system utilizing Cavity Ring Down Spectroscopy, *J. Volcanol. Geotherm. Res.*, 358, 252-260, <https://doi.org/10.1016/j.jvolgeores.2018.05.018>, 2018.
- 465 Jessen, S., Holmslykke, H. D., Rasmussen, K., Richardt, N., and Holm, P. E.: Hydrology and pore water chemistry in a permafrost wetland, Ilulissat, Greenland, *Water Res. Res.*, 50, 4760-4774, <https://doi.org/10.1002/2013WR014376>, 2014.
- Klein, E. S. and Welker, J. M.: Influence of sea ice on ocean water vapor isotopes and Greenland ice core records, *Geophys. Res. Lett.*, 43, 12,475-412,483, <https://doi.org/10.1002/2016GL071748>, 2016.
- 470 Kulmatiski, A., Beard, K. H., Verweij, R. J. T., and February, E. C.: A depth-controlled tracer technique measures vertical, horizontal and temporal patterns of water use by trees and grasses in a subtropical savanna, *New Phytologist*, 188, 199-209, <https://doi.org/10.1111/j.1469-8137.2010.03338.x>, 2010.
- Lucic, G., Stix, J., and Wing, B.: Structural controls on the emission of magmatic carbon dioxide gas, Long Valley Caldera, USA, *J. of Geophys. Res: Solid Earth*, 120, 2262-2278, <https://doi.org/10.1002/2014JB011760>, 2015.
- 475 Malowany, K., Stix, J., Van Pelt, A., and Lucic, G.: H₂S interference on CO₂ isotopic measurements using a Picarro G1101-i cavity ring-down spectrometer, *Atmos. Meas. Tech.*, 8, 4075-4082, <https://doi-org/10.5194/amt-8-4075-2015>, 2015.
- Malowany, K. S., Stix, J., de Moor, J. M., Chu, K., Lacrampe-Couloume, G., and Sherwood Lollar, B.: Carbon isotope systematics of Turrialba volcano, Costa Rica, using a portable cavity ring-down spectrometer, *Geochem., Geophys., Geosyst.*, 18, 2769-2784, <https://doi.org/10.1002/2017GC006856>, 2017.
- 480 O'Keefe, A. and Deacon, D. A. G.: Cavity ring-down optical spectrometer for absorption measurements using pulsed laser sources, *Rev. Sci. Instr.*, 59, 2544-2551, <https://doi-org/10.1063/1.1139895>, 1988.
- Rella, C. W., Hoffnagle, J., He, Y., and Tajima, S.: Local- and regional-scale measurements of CH₄, $\delta^{13}\text{C}$ CH₄, and C₂H₆ in the Uintah Basin using a mobile stable isotope analyzer, *Atmos. Meas. Tech.*, 8, 4539-4559, <https://doi-org/10.5194/amt-8-4539-2015>, 2015.
- 485 Salas-Navarro, J., Stix, J., and de Moor, J. M.: A new Multi-GAS system for continuous monitoring of CO₂/CH₄ ratios at active volcanoes, *J. Volcanol. Geotherm. Res.*, 107533, <https://doi.org/10.1016/j.jvolgeores.2022.107533>, 2022.
- Stix, J., Lucic, G., and Malowany, K.: Near real-time field measurements of $\delta^{13}\text{C}$ in CO₂ from volcanoes, *Bull. Volcanol.*, 79, 62, <https://doi-org/10.1007/s00445-017-1144-6>, 2017.
- 490 Takriti, M., Wynn, P. M., Elias, D. M. O., Ward, S. E., Oakley, S., and McNamara, N. P.: Mobile methane measurements: Effects of instrument specifications on data interpretation, reproducibility, and isotopic precision, *Atm. Env.*, 246, 118067, <https://doi.org/10.1016/j.atmosenv.2020.118067>, 2021.



Thurgood, A., Singh, B., Jones, E., and Barbour, M. M.: Temperature sensitivity of soil and root respiration in contrasting soils, *Plant and Soil*, 382, 253-267, <https://doi-org/10.1007/s11104-014-2159-9>, 2014.

495 Tremoy, G., Vimeux, F., Mayaki, S., Souley, I., Cattani, O., Risi, C., Favreau, G., and Oi, M.: A 1-year long $\delta^{18}\text{O}$ record of water vapor in Niamey (Niger) reveals insightful atmospheric processes at different timescales, *Geophys. Res. Lett.*, 39, <https://doi.org/10.1029/2012GL051298>, 2012.

Wei, F., Xu, J., Kong, Q., Liu, S., Xu, D., and Pan, B.: Sources of CH_4 with variable carbon isotopes from Changbaishan volcano in NE China: Implications for the feeding system, *J. Volcanol. Geotherm. Res.*, 419, 107355, <https://doi.org/10.1016/j.jvolgeores.2021.107355>, 2021.